

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C V Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7062 EXPIRATION DATE June 30, 1984

OPERATOR Keener Oil Company API NO. 15-095-21337-0000

ADDRESS 320 South Boston, Suite 406 COUNTY Kingman

Tulsa, Oklahoma 74103 FIELD Pat Creek South

** CONTACT PERSON F. W. Weaver PROD. FORMATION Viola

PHONE 918-587-4154

PURCHASER Koch Oil Company LEASE Mervin Eck

ADDRESS P. O. Box 2256 WELL NO. 3

Wichita, Kansas 67201 WELL LOCATION 100' W. NE NW SW

DRILLING Kaw Drilling Co., Inc. 890 Ft. from West Line and

CONTRACTOR 1010 Union Center 2310 Ft. from South Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 33 TWP 28S RGE 9 (W).

PLUGGING None

CONTRACTOR

ADDRESS

TOTAL DEPTH 4466' PBD 4466'

SPUD DATE 8/25/83 DATE COMPLETED 9/3/83

ELEV: GR 1700' DF 1708' KB 1711'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78135

Amount of surface pipe set and cemented (C-20,252) DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

X		33	

(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

RECEIVED
OCT 24 1983

CONSERVATION DIVISION
Wichita, Kansas

A F F I D A V I T

F. W. Weaver, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

F. W. Weaver
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of October, 1983.

Janis E. Carrigan
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 12, 1983.

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.	E. Log	Drlr.		
Indian Cave	2,410	2,406		
Brown Lime	3,563	3,570		
Lansing	3,573	3,584		
Swope	3,906	3,914		
Hertha	3,942	3,948		
Mississippian	4,164	4,173		
Kinderhook	4,255	4,263		
Viola	4,463	4,468		
Total Depth	4,466	4,471		
DST #1 - 4460-4471 30-45-60-60 1st Open - G.T.S. 15", Gag'd. 19,000 CFPD 2nd Open - decreased to 8,870 CFPD Recovered: 1471' G.I.P., 340' Heavy Gas Cut Froggy Oil 150' Oil Cut Mud, 360' Oil 2150' Salt Water (79,000 parts chloride) ICIP 1350, FCIP 1350, IFP 260-624, FFP 799-1225, Temp. 142°				

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	221	60/40 Pozmix	175	2% Gel 3% CaCl2
Production	7 7/8"	5 1/2"	14#	4461	50/50 Pozmix	125	15% Salt 0.75% CERZ 1/4# Flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
None			Open Hole	4461-66	

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	4454	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
None - Natural Completion	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
10/02/83	Pumping	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	65 bbls.	Est. 10 MCF	81 % 285 bbls.	

Disposition of gas (vented, used on lease or sold)	Perforations
Used on lease	Open Hole 4461-4466.