

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5219 EXPIRATION DATE 6/30/84

OPERATOR Kimbark Oil & Gas Company API NO. 15-095-21,392-0000

ADDRESS 1580 Lincoln St., Suite 700 COUNTY Pratt
Denver, CO 80203 FIELD Wildcat

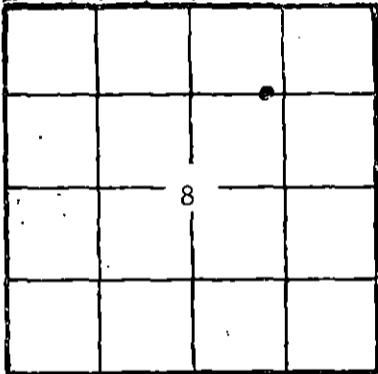
** CONTACT PERSON C. A. Hansen PROD. FORMATION N/A
PHONE 303/839-5504 Indicate if new pay. _____

PURCHASER _____ LEASE Kjellin

ADDRESS _____ WELL NO. 1-8

DRILLING BEREDCO INC. WELL LOCATION C/NW
CONTRACTOR 401 E. Douglas, Suite 402 1320 Ft. from North Line and
ADDRESS Wichita, Kansas 67202 1420 Ft. from East Line of (N)
the NE (Qtr.) SEC 8 TWP 28SRGE 9W (W).

PLUGGING Sun Cementing WELL PLAT (Office Use Only)

CONTRACTOR 702 E. 2nd  KCC
ADDRESS Eureka, KS 67045 KGS

TOTAL DEPTH 2550' PBTD _____ SWD/REP _____
SPUD DATE 11/13/83 DATE COMPLETED 11/16/83 PLG. _____
ELEV: GR 1598 DF 1608 KB 1610 NGPA _____

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 348 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

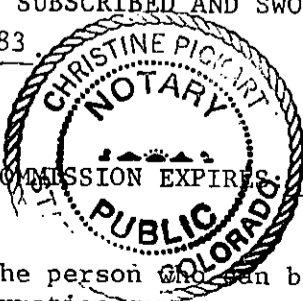
A F F I D A V I T

C. A. Hansen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. A. Hansen
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of December, 19 83



Christine Pickart
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: September 15, 1986

RECEIVED
STATE CORPORATION COMMISSION
116
7 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Kimbark Oil & Gas Company LEASE NAME Kjellin SEC 8 TWP 28S RGE 9W (E)
 WELL NO I-8 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Sand & Red Bed	0	350'	Indian Cave	2292' (-682')
RedBed & Shale	350'	1000'	Wabaunsee	2336' (-726')
Lime & Shale	1000'	2550'	Tarkio	2490' (-880')
TOTAL ROTARY DEPTH 2550'				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (RMS)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	348'	Lite Class A	175 100	3% CC 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Dry Hole	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil	Gas	Water
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	bbls. CFPB
			Perforations