

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-21,710

ORIGINAL

County Kingman

-SW -NE -SE Sec. 8 Twp. 28S Rge. 9 X W

1650 Feet from (S)N (circle one) Line of Section

990 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Goff Well # 1

Field Name Wildcat

Producing Formation _____

Elevation: Ground 1633 KB 1638

Total Depth 4458 PBTD _____

Amount of Surface Pipe Set and Cemented at 229 Feet

Multiple Stage Cementing Collar Used? X Yes _____ No

If yes, show depth set 1672 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P4A, 3-2-98 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 68,000 ppm Fluid volume 40 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 30128

Name: Kenneth S. White

Address 200 E. First, #405

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Kenneth S. White

Phone (316) 263-4007

Contractor: Name: Pickrell Drilling Co., Inc.

License: 5123

Wellsite Geologist: Tom Robinson

Designate Type of Completion

X New Well _____ Re-Entry _____ Workover

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.

_____ Gas _____ ENHR _____ SIGW

X Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD

_____ Plug Back _____ PBTD

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Inj?) _____ Docket No. _____

7/24/96 8/1/96 11/12/96
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White

Title Operator Date _____

Subscribed and sworn to before me this 13 day of November, 19 96.

Notary Public LaDonna Savage

Date Commission Expires _____

LaDONNA SAVAGE
Notary Public - State of Kansas
My Appt. Expires 11/2000

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C X Wireline Log Received
C X Geologist Report Received
Distribution
X KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

11-18-96

Operator Name Kenneth S. White Lease Name Goff Well # 1
 Sec. 8 Twp. 28 Rge. 9 East West
 County Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: Compensated Density/Neutron Dual Induction Micro Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Herrington</td> <td>1532</td> <td>+110</td> </tr> <tr> <td>Upper Krider</td> <td>1549</td> <td>+89</td> </tr> <tr> <td>Indian Cave</td> <td>2297</td> <td>-659</td> </tr> <tr> <td>Heebner</td> <td>3261</td> <td>-1623</td> </tr> <tr> <td>Brown Line</td> <td>3445</td> <td>-1807</td> </tr> <tr> <td>Mississippi</td> <td>4018</td> <td>-2380</td> </tr> <tr> <td>Kinderhook Shale</td> <td>4116</td> <td>-2478</td> </tr> <tr> <td>Viola</td> <td>4324</td> <td>-2686</td> </tr> <tr> <td>Simpson Sand</td> <td>4414</td> <td>-2776</td> </tr> </table>	Name	Top	Datum	Herrington	1532	+110	Upper Krider	1549	+89	Indian Cave	2297	-659	Heebner	3261	-1623	Brown Line	3445	-1807	Mississippi	4018	-2380	Kinderhook Shale	4116	-2478	Viola	4324	-2686	Simpson Sand	4414	-2776
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	229	60/40 poz mix	150	2% gel 3% e.c.
Production	7-7/8"	5-1/2"	14#	4457'	165 Sacks Ea-2		Cement with
5% Cal Seal, 18% Salt, 3/4 of 1% Halad-322, 5# gilsonite per sack. DV tool @							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
1672' cemented with 100 sacks Ea-2 Cement.				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SEE ATTACHED SHEET		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>P+A</u>			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>N-A</u>	Gas Mcf <u>N-A</u>	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ORIGINAL

Attached to ACO-1 Form for
KENNETH S. WHITE
#1 GOFF
SW NE SE Section 8-28S-9W
Kingman County, Kansas
API# 15-095-21,710

Drill Stem Tests Taken

DST #1 2512' - 2525' (Tarkio)
Misrun- Could not get tool to bottom

DST #2 2512' - 2525' (Tarkio)
30-60-60-90
1st Open: Weak blow building to fair blow, off btm of bucket in 7 minutes.
2nd Open: Weak blow building to fair blow, off btm of bucket in 59 minutes
Rec: 180' Gas in Pipe, 63' Oil and Gas Cut Watery Mud (30% gas, 10% oil, 20% water, 40% mud), and 237' of water
FP: 35# - 77#, 82# - 142# ISIP: 965# FSIP: 962#

DST #3 4020' - 4040' (Mississippi)
15-30-45-60
1st Open: Strong blow immediately off btm of bucket, gas to surface in 8 minutes, not gauged.
2nd Open: Gas immediately 5 minutes = 116 MCF, 10 minutes = 101 MCF, 20 minutes = 86.3 MCF, 30 minutes = 86.3 MCF, 40 minutes = 81.8 MCF, 45 minutes = 81.8 MCF
Rec: 90' of slightly Oil and Gas Cut Mud (5% gas, 5% oil, 90% mud), 120' of Oil Cut Watery Mud (20% oil, 15% water, 65% mud) and 60' of Oil Cut Muddy Water (20% oil, 60% water, 20% mud)
FP: 53# - 56#, 59# - 81# ISIP: 1308# FSIP: 1325#

DST #4 3805' - 3840' (Hertha) (Straddle)
30-45-60-60
1st Open: Weak blow building to 2-1/4"
2nd Open: Weak blow building to 1/2"
Rec: 72' of Water yMud (30% water, 70% mud), 124' of Muddy Water (80% water, 20% mud)
FP: 15# - 51#, 56# - 105# ISIP: 1460# FSIP: 1481#

DST #5 1536' - 1589' (Herrington/Krider) (Hook Wall/Straddle)
Misrun- Hook would not set

Perforation and Acid Record

Perforated Mississippi from 4019' to 4022' with 3 shots per foot. Acidized with 250 gallons 7-1/2% MCA Acid and 750 gallons 7-1/2% FE Acid. Non-Commercial
Set Cast Iron Bridge Plug at 3930'
Perforated Krider from 1550' to 1553' with 3 shots per foot. Acidized with 250 gallons 15% MCA Acid. Perforated Krider from 1554' to 1558' and 1562' to 1566' with 3 shots per foot. Acidized with 1200 gallons 20% FE Acid and 44,000 SCF Nitrogen. Non-Commercial

RECEIVED
KANSAS GAS COMPANY
APR 19 10 12 AM '99

ORIGINAL



HALLIBURTON ORIGINAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
968519	08/03/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
GOFF 1		KINGMAN		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRATT		CO TOOLS	CEMENT PRODUCTION CASING		08/03/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
961550	HA DURRANT			COMPANY TRUCK	11770

DIRECT CORRESPONDENCE TO:

KENNETH S. WHITE
200 E FIRIST SUITE 405
WICHITA, KS 67202

P O BOX 428
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	60	MI	2.99	179.40
		1	UNT		
001-016	CEMENTING CASING	4457	FT	1,720.00	1,720.00
		1	UNT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	1,550.00	1,550.00
		1	UNT		
71	CEMENTER-TYPE P ES 5-1/2 8RD	1	EA	2,450.00	2,450.00 *
813.56325					
75	PLUG SET - FREE FALL - 2-STAGE	1	EA	460.00	460.00 *
813.16510					
40	CENTRALIZER-5-1/2 X 7-7/8	12	EA	60.00	720.00 *
806.60022					
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	121.00	121.00 *
825.205					
24A	INSERT FLOAT VALVE - 5 1/2" 8RD	1	EA	131.00	131.00 *
815.19251					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	69.00	69.00 *
815.19313					
320	BASKET-CMT-5 1/2 CSG X 17"OD-	1	EA	104.00	104.00 *
806.71430					
018-317	SUPER FLUSH	15	SK	100.00	1,500.00
314-163	CLAYFIX II	4	GAL.	28.00	112.00
504-308	CEMENT - STANDARD	180	SK	9.57	1,722.60 *
508-291	GILSONITE BULK	900	LB	.40	360.00 *
508-127	CAL SEAL 60	9	SK	25.90	233.10 *
509-968	SALT	1650	LB	.15	247.50
507-775	HALAD-322	127	LB	7.00	889.00 *
504-308	CEMENT - STANDARD	100	SK	9.57	957.00 *
508-291	GILSONITE BULK	500	LB	.40	200.00 *
508-127	CAL SEAL 60	5	SK	25.90	129.50 *
509-968	SALT	900	LB	.15	135.00
507-775	HALAD-322	71	LB	7.00	497.00 *

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer

IAL



HALLIBURTON

ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
968519	08/03/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
GOFF 1		KINGMAN		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
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ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
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DIRECT CORRESPONDENCE TO:

KENNETH S. WHITE
200 E FIRIST SUITE 405
WICHITA, KS 67202

P O BOX 428
HAYS KS 67601
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
500-207	BULK SERVICE CHARGE	364	CFT	1.35	491.40 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	478.02	TMI	1.05	501.92 *
INVOICE SUBTOTAL					15,480.42
DISCOUNT-(BID)					4,644.12-
INVOICE BID AMOUNT					10,836.30
*- KANSAS STATE SALES TAX					344.29
*- PRATT COUNTY SALES TAX					70.26
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$11,250.85

RECEIVED
HALLIBURTON
AUG 13 1996

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ALLIED CEMENTING CO., INC.

3986

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:

Medicine Lodge
7-25-96

DATE <u>7-24-96</u>	SEC. <u>8</u>	TWP. <u>28s</u>	RANGE <u>9W</u>	CALLED OUT <u>6:00</u>	ON LOCATION <u>8:30</u>	JOB START <u>1:00</u>	JOB FINISH <u>1:30</u>
LEASE <u>GoFF</u>	WELL # <u>1</u>	LOCATION <u>Cunningham SE, 2s, 3/4E, N/5</u>			COUNTY <u>Kingman</u>	STATE <u>KANSAS</u>	

OLD OR NEW (Circle one)

CONTRACTOR Pickrell Oil Co.

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4 T.D. 232

CASING SIZE 8 5/8 DEPTH 237

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

OWNER Kenneth S. White

CEMENT

AMOUNT ORDERED 150 sx 69/40 port 2% GEL + 3% C.C.

COMMON	<u>90</u>	@ <u>6.10</u>	<u>549.00</u>
POZMIX	<u>60</u>	@ <u>3.15</u>	<u>189.00</u>
GEL	<u>3</u>	@ <u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@ <u>28.00</u>	<u>140.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>150</u>	@ <u>1.05</u>	<u>157.50</u>
MILEAGE	<u>150 x 25</u>	<u>.04</u>	<u>150.00</u>

TOTAL \$1214.00

EQUIPMENT

PUMP TRUCK CEMENTER Neal Rupp

266 HELPER JUSTIN HART

BULK TRUCK

242 DRIVER JAMES HOLT

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran 8 5/8 to 232' CEMENTED WITH
150 sx 69/40 port 2% GEL + 3% C.C.
DISPLACED Plug to 217' WITH
14 BBS FRESH 45 - SHOT IN
CEMENT DID NOT CIRCULATE!

THANKS!

SERVICE

DEPTH OF JOB <u>232'</u>		
PUMP TRUCK CHARGE		<u>445.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>25</u>	@ <u>2.85</u>	<u>71.25</u>
PLUG <u>1.898</u> SURFACE	@ <u>45.00</u>	<u>45.00</u>
	@	
	@	

TOTAL \$561.25

CHARGE TO: Kenneth S. White

STREET 200 EAST 1st St. #405

CITY WECHITZA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL _____

TAX _____

TOTAL CHARGE \$ 1775.25

DISCOUNT \$ 266.28 IF PAID IN 30 DAYS

NET \$ 1508.97

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X [Signature]