

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3180  
Name: Deutsch Oil Company  
Address 107 North Market - Suite 1115  
City/State/Zip Wichita, KS 67202  
Purchaser: N/A  
Operator Contact Person: Kent Detusch  
Phone ( 316 ) 267-7551  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: N/A  
Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSM, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: John J. Darrah, Jr. & Trooper Res  
Well Name: Wilson #1  
Comp. Date 4-25-79 Old Total Depth 4450'  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBSD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_  
09-01-93 09-02-93 10-07-93  
Spud Date Date Reached TD Completion Date

API NO. 15- 095-20,832-00-01  
County Kingman  
SE SE SE SE Sec. 9 Twp. 28 Rge. 9  <sup>E</sup>W  
330 Feet from S/N (circle one) Line of Section  
330 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Wilson Well # 1-9 OWWO  
Field Name \_\_\_\_\_  
Producing Formation Mississippi  
Elevation: Ground 1648 KB 1656  
Total Depth 4241 PBSD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 334 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan REWORK JZ 2-16-94  
(Data must be collected from the Reserve Pit)  
Chloride content No Fluids Fluid volume 0 bbls  
Dewatering method used OWWO No water recovered  
Location of fluid disposal if banded offsite:

**RECEIVED**  
Operator Name KANSAS CORPORATION COMMISSION  
Lease Name NOV 24 1993 License No. \_\_\_\_\_  
Quarter Sec. Twp. S Rng. E/W  
County Wichita, KS  
**CONSERVATION DIVISION**  
**WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Owner Date 11-22-93  
Subscribed and sworn to before me this 24 day of NOV.  
19 93  
Notary Public [Signature]  
Date Commission Expires \_\_\_\_\_

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

NOTARY PUBLIC - State of Kansas  
WILLIAM D. HARRISON  
My Appt. Exp. 7/27/97

21

SIDE TWO

Operator Name Deutsch Oil Company Lease Name Wilson Well # 1-9 OWWO  
 Sec. 9 Twp. 28 Rge. 9  East County Kingman  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippi	4046	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E.Logs Run:	Dual Porosity Log Radiation Guard Log			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7-7/8"	4 1/2"	9.5#	4210'	50/50 poz	150	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	Top Bottom			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4048-4050	250 gals. 7 1/2% MCA	

TUBING RECORD	Size 2 3/8"	Set At 4090	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	0	100	10	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 4048-4050

483-2627, Russell, Kansas  
 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

ORIGINAL

**ALLIED CEMENTING CO., INC.**

3552

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	9/2/93	Sec.	9	Twp.	28S	Range	9W	Called Out	3:00 PM	On Location	5:30 PM	Job Start	7:50 PM	Finish	8:35 PM
Lease	Wilson	Well No.	1	Location				Zenda 12N 1W N1S		County	Kingman	State	Ks		

Contractor	Duke Drilling Rig #2		
Type Job	CMT Prod. Csg		
Hole Size	7 7/8	T.D.	4241
Csg.	4 1/2 9.5 #	Depth	4210
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in		Shoe Joint	
Press Max.		Minimum	
Meas Line		Displace	68.7 BBL
Perf.			

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 NOV 2 4 1993  
 CONSERVATION DIVISION  
 WICHITA, KS

Owner Same  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Deutsch Oil Company  
 Street 1115 Biting Bldg - 107 W. Market  
 City Wichita State Ks 67202  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.  
John J. Ambruster

**CEMENT**

Amount 125 SKS 50' 50' 290 gal  
 Ordered 50 SKS 50' 50' 290 gal + 1.2% FL-SP

Consisting of			
Common	88	5.75	506.00
Poz. Mix	87	3.00	261.00
Gel.	4	7.00	28.00
Chloride			
Quickset			
	<u>F10 Seal 50 #</u>	1.10	55.00

Handling	175	100	175.00
Mileage	25		175.00

Sub-Total			
Total			<del>1200.00</del>

Floating Equipment 1200.00  
 Total \$ 2327.25

Disc - 465.45  
 \$ 1861.80

**EQUIPMENT**

Pumptrk	No.	Cementer	<u>Max Ball</u>
	264	Helper	<u>Justin Hart</u>
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	242	Driver	<u>John Kelley</u>
		Driver	

DEPTH of Job		
Reference:	<u>4210 FT Pump Charge</u>	<u>1038.00</u>
	<u>25 Mi Mileage</u>	<u>56.25</u>
	<u>1 Fa 4 1/2 Top Rubber Plug</u>	<u>33.00</u>
	Sub-Total	
	Tax	
	Total	<u>1127.25</u>

Remarks:  
 CMT 4 1/2 Prod. Csg with 100 SKS 50' 50' 2  
 + 50 SKS 50' 50' 2 + 1.2% FL-SP Plug Rat Hole  
 With 15 SKS 50' 50' 2 Plug Mouse Hole with 10 SKS 50' 50' 2  
 Washup Pump Lines Drop Plug Displace 68.7 BBL  
 Lead Plug Effect Float Float Pider Hold Pressure up  
 + close in head