

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, infection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7062 EXPIRATION DATE June 30 Annually

OPERATOR KEENER OIL COMPANY API NO. 15-095-21,323-0000

ADDRESS 320 S. Boston, Suite 406 COUNTY Kingman

Tulsa, Oklahoma 74103 FIELD Wildcat

\*\* CONTACT PERSON F. W. Weaver PROD. FORMATION Viola - Dry Hole  
PHONE 918-587-4154

PURCHASER None - Dry Hole LEASE Wilson

ADDRESS WELL NO. 1

WELL LOCATION NW/4 SE/4

DRILLING Kaw Drilling Co., Inc. 702 Ft. from South Line and

CONTRACTOR ADDRESS 1010 Union Center 618 Ft. from West Line of

Wichita, Kansas 67202 the SE/4 (Qtr.) SEC 9 TWP 28S RGE 9 (W).

PLUGGING Kaw Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 1010 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 4324' PBTB

SPUD DATE 2/26/83 DATE COMPLETED 3/08/83

ELEV: GR 1607' DF KB 1618'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 218' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

F. W. Weaver, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

F. W. Weaver (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of March, 19 83.

Janis E. Carrigan (NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 12, 1983.

\*\* The person who can be reached by phone regarding any information.

RECEIVED STATE CORP. CONCERNING THIS CONSERVATION COMMISSION 3-16-83 MAR 16 1983 CONSERVATION DIVISION Wichita, Kansas

OPERATOR KEENER OIL COMPANY LEASE WILSON

SEC. 9 TWP 28S RGE. 9

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Shale	0	1397	Heebner	3222 (-1605)
Shale and shell	1397	1607	Brown Lime	3412 (-1795)
Shale	1607	1845	Swope	3752 (-2135)
Shale and shell	1845	2152	Hertha	3792 (-2175)
Shale	2152	2310	B/KC	3854 (-2237)
Shale	2310	2446	Mississippi	4010 (-2393)
Shale and lime	2446	2568	Kinderhook	4105 (-2488)
Shale and lime	2848	2990	Viola	4315 (-2698)
Shale and lime	3686	3778	RTD	4324 (-2707)
Shale and lime	3962	4020	LTD	4324 (-2707)
Shale and lime	4081	4165		
Lime	4233	4314		
RTD	4324			
DST #1 - 4012-4020 - Mississippi - 30 - 45 - 30 - 45 IFP 52-52, ISIP 1298, FFP 72-72, FSIP 1246 Recovered 1500' G.I.P. 125' Sl. O.C. mud, 60' muddy water				
DST #2 - 4300 - 4324 - Viola 30 - 30 - 30 - 30 IFP 83-83, ISIP 1091, FFP 83-83, FSIP 675 Recovered 30' mud.				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	218'	Common	175	3% CC & 2% Gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			None		
<b>TUBING RECORD</b>					
Size	Setting depth	Packer set at			
None					

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry Hole		
Estimated Production - I.P.	Oil bbls. <u>4000</u> Gas MCF <u>100</u> Water % <u>10</u> Gas-oil ratio <u>1</u> CFPD	
Disposition of gas (vented, used on lease, or sold)		Perforations

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