

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123  
Name Pickrell Drilling Company  
Address 110 N. Market, Suite 205  
City/State/Zip Wichita, KS 67202

Purchaser None

Operator Contact Person Jay McNeil  
Phone (316) 262-8427

Contractor: License # 5123  
Name Pickrell Drilling Company

Wellsite Geologist Larry Richardson  
Phone (316) 262-8427

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc)

If OWNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12-2-84 12-10-84 12-10-84  
Spud Date Date Reached TD Completion Date  
4320 ---  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 209 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-095-21,505-000  
County Kingman  
SE NW SW Sec 9 Twp 28S Rge 9  East  West

1650 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

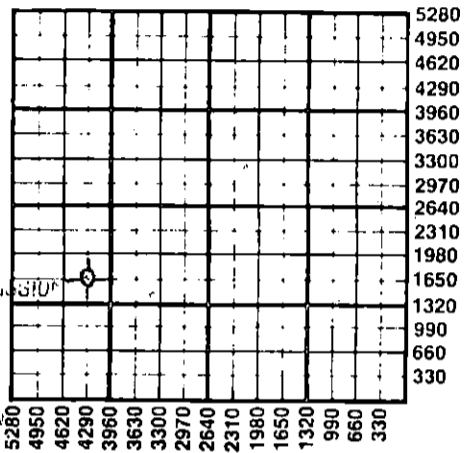
Lease Name McAdam 'A' Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 1624 KB 1629

Section Plat



RE. 12-19-84  
DEC 19 1984  
STATE CORPORATION  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts - Partner  
Title C.W. Sebitts - Partner Date 12-17-84

Subscribed and sworn to before me this 17th day of December 1984  
Notary Public Katherine J. Rule  
Date Commission Expires June 29, 1988

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Sec 9, Twp 28S, Rge 9W

Operator Name Pickrell Drilling Company Lease Name McAdam 'A' Well # 1

Sec. 9 Twp. 28S Rge. 9  East  West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST#1 3697'-3760', 30"-60"-90"-90", Rec. 150' DM, IFP 83#-83#, FFP 104#-104#, ISIP 1473#, FSIP 1402#.

DST#2 3800'-3816', 30"-60"-90"-90", Rec. 240' GIP, 60' MCO (25% mud, 10% gas, 10% wtr, 55% oil), 120' SO&GCM (5% oil), IFP 83#-104#, FFP 156#-208#, ISIP 1558#, FSIP 1558#.

DST#3 4028'-4038', 30"-60"-90"-90", Rec. 120' GIP, 60' SOCMdyWtr (5% oil), 240' MdySW (Chl 93,000 PPM), IFP 104#-104#, FFP 135#-156#, ISIP 1454#, FSIP 1454#.

DST#4 4310'-4320', 30"-60"-90"-90", Rec. 124' GIP, 372' GCWtryMud, 310' GCMdyWtr, 558' SMCWtr, IFP 135#-208#, FFP 219#-613#, ISIP 1329#, FSIP 1329#.

Name	Top	Bottom
Onaga Shale	2429(-800)	
Wabaunsee	2491(-862)	
Heebner	3240(-1611)	
Brown Lime	3426(-1797)	
Lansing	3435(-1806)	
Stark	3764(-2135)	
Mississippian	4013(-2384)	
Kinderhook	4103(-2474)	
Viola	4315(-2686)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	209'	60/40poz	170	2%gel, 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled

