

SIDE ONE

OCT 16 1990

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9069
Name: General Oil Company, Inc.
Address 1540 N. Broadway
Suite 202
City/State/Zip Wichita, Ks. 67214
Purchaser: none
Operator Contact Person: Courtney Rogers
Phone (316) 263-8588

Contractor: Name: Boger Brothers Drilling, Inc.
License: 9421

Wellsite Geologist: Dennis Hedke

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If ~~OLD~~ old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

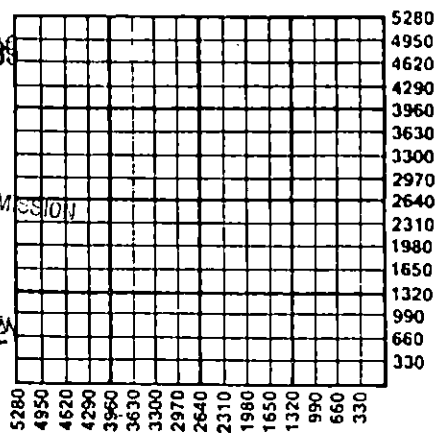
Drilling Method:
 Mud Rotary Air Rotary Cable
8-11-89 8-19-89 8-20-89
Spud Date Date Reached TD Completion Date

API NO. 15- 095-21,616-0000
County Kingman FROM CONFIDENTIAL
SW SW SW SW Sec. 15 Twp. 28S Rge. 9 East
330 Ft. North from Southeast Corner of Section
4950 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Mason Well # 1
Field Name WC
Producing Formation none
Elevation: Ground 1674 KB 1679
Total Depth 4534' PBSD _____

SEP 07 1989

RECEIVED
STATE CORPORATION COMMISSION
SEP - 6 1989

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH



ALT DEIA

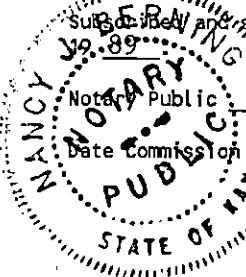
Amount of Surface Pipe Set and Cemented at 268 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John C. Bannister
Title President Date 9-5-89

Subscribed and sworn to before me this 5th day of September,
1989
Notary Public Nancy J. Berning
Date Commission Expires 10-20-91



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

P1

SIDE TWO

Operator Name General Oil Company, Inc. Lease Name Mason Well # 1

Sec. 15 Twp. 28S Rge. 9 East West County Kingman **RELEASED**

OCT 16 1990

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

FROM CONFIDENTIAL

- Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
- Samples Sent to Geological Survey Yes No
- Cores Taken Yes No
- Electric Log Run Yes No
(Submit Copy.)

Formation Description

Log Sample

Name	Top	Bottom
Krider	1600	+79
Topeka	2915	-1235
Heebner	3303	-1624
Lansing	3511	-1832
BKC	3942	-2263
Mississippian	4104	-2425
Kinderhook	4210	-2531
Viola	4410	-2731
Simpson Sd.	4492	-2813
RTD	4534	-2855

** See Geob. Report*

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	23#	268'	60/40 poz	175	2% gel, 3% cc

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Amount and Kind of Material Used	Depth

TUBING RECORD

Size Set At Packer At Liner Run Yes No

Date of First Production Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

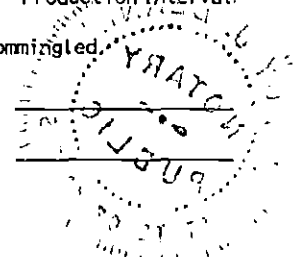
Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

Production Interval:



ORIGINAL

GENERAL OIL COMPANY, INC.
MASON #1 SECTION 15-T28S-R9W, KINGMAN CO., KS.

RELEASED

OCT 16 1989

DST #1 1550'-1630'
45-60-45-60

FROM CONFIDENTIAL

Recovered: 150' slightly gas cut muddy water
IHP 797 FHP 776
IFP 108-115 FFP 123-130
ISIP 427 FSIP 347
BHT 97°

DST #2 4100'-4111'
45-60-30-60

Recovered: 30' very slightly oil & gas cut mud
IHP 2034 FHP 2020
IFP 36-36 FFP 36-36
ISIP 50 FSIP 43
BHT 122°

DST #3 4112'-4127'
30-60-30-80

Recovered: 450' gas in pipe
50' very slightly oil & gas cut watery mud
60' very slightly oil cut muddy water
120' water
IHP 2113 FHP 2099
IFP 36-50 FFP 65-79
ISIP 1454 FSIP 1468
BHT 128°

DST #4 4370'-4416'
20-60

RECEIVED
STATE CORPORATION COMMISSION

SEP - 6 1989

Recovered: 20' drilling mud/no shows
IHP 2234 FHP 2208
IFP 72-58
ISIP 1446
Initial blow weak-died in 15 minutes
no final blow

SEP 07 1989
CONSERVATION DIVISION
Wichita, Kansas

PLEASE KEEP CONFIDENTIAL

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH