

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Wayne Walcher API NO. 15-095-20547-A-0001

ADDRESS 701 Bitting Building COUNTY Kingman

Wichita, Kansas 67202 FIELD Garlich SW

** CONTACT PERSON Wayne Walcher PROD. FORMATION Mississippi

PHONE (316) 267-1611

PURCHASER Kansas Gas Supply Corp. LEASE Henning

ADDRESS P.O. Box 300 WELL NO. 1

Tulsa, Oklahoma 74102 WELL LOCATION C NW/4

DRILLING Big Springs Drilling, Inc. 1320 Ft. from North Line and

CONTRACTOR 1320 Ft. from West Line of

ADDRESS P.O. Box 8287 Munger Station the NW (Qtr.) SEC 25 TWP 28S RGE 8W

Wichita, Kansas 67208

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH Cleaned out to 4291' PBTD 4241' KGS _____

SPUD DATE 4-17-82 DATE COMPLETED 5-28-82 SWD/REP _____

ELEV: GR 1650 DF 1653 KB 1655 PLG. _____

DRILLED WITH ~~(X) (X) (X)~~ (ROTARY) ~~(X) (X)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 257' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other (OWWO)

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wayne Walcher, being of lawful age, hereby certifies that:

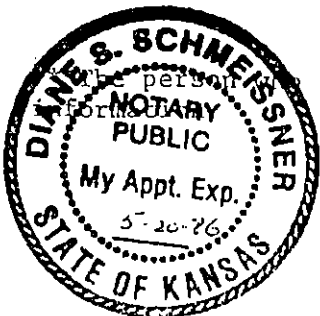
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wayne Walcher
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of June, 1982.

Diane S. Emerson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-20-86



can be reached by phone at _____ any questions concerning this

RECEIVED
6-28-82
JUN 28 1982

RECEIVED
JUN 28 1982

CONSERVATION DIVISION
Wichita Kansas

CONSERVATION DIVISION
Wichita Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Wayne Walcher

LEASE Henning

SEC. 25 TWP. 28S RGE. 8W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
OWWO: Formerly Texas Oil & Gas, #1 Henning "C", API No. 15-095-20547, C NW/4 Sec. 25-28S-8W, Kingman County, Kansas.			Log Tops-	Viking Services
OLD			Miss.	4080
DOPE: Elev. 1659 KB, 1650 GR, Spud date: 12-22-76, Completion date: 1-27-77, 8 5/8" @ 257' w/250 sacks, OTD: 4500'.			Log TD	4222
Tarkio (2398) DST#1 (2398-2451) Recov. 65' GCM. BHP 883#-665#.				
Topeka (2790)				
Heebner (3164)				
Lansing (3400) DST#2 (3620-39) Recov. 70' GCM w/spots of oil, 1329#-1308#.				
Base Kansas City (3852)				
Mississippi (4085) DST#3 (4070-4105) Mis-run. DST#4 (4090-4105) Ga. 90 MCF, Recov. 70' GCM & 360' MW, 1401#-1390#.				
Kinderhook (4305)				
Viola (4447)				
RTD (4500) Ran Schl. DST#5 (4010-90) (straddle) Ga. 83-94 MCF, Recov. 1110' mud w/gas pockets thruout, 1356#-1373# D&A				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8"		257		250	
Production	7 7/8"	4 1/2"	10.5#	4286	60-40 Poz	150	10% salt & CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	5/8 DP Jets	4081-87'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8" OD	4061'	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
17,000 gal. Foam Frac. w/ 10,500# sand	4081-87'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5-28-82 (SIGW)	Flow	
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 200 MCF
	Water % 34 bbls.	Gas-oil ratio CFB
Disposition of gas (vented, used on lease or sold)	Perforations 4081-87'	
sold		