

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas Dry, SWD, (OWWO), Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Wayne Walcher

API NO. 15-095 20654-A-00-01

ADDRESS 701 Bitting Building

COUNTY Kingman

Wichita, Kansas 67202

FIELD Garlich SW

**CONTACT PERSON Wayne Walcher

PROD. FORMATION Mississippian

PHONE 316/267-1611

LEASE Bock

PURCHASER Kansas Gas Supply Corporation

WELL NO. 1

ADDRESS P.O. Box 300

WELL LOCATION C NE/4

Tulsa, Oklahoma 74102

1320 Ft. from East Line and

DRILLING Rains & Williamson Oil Co., Inc.

1320 Ft. from North Line of

CONTRACTOR

ADDRESS 435 Page Court

the NE/4 SEC. 25 TWP. 28 RGE. 8W

Wichita, Kansas

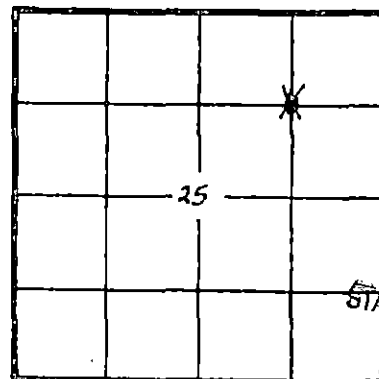
WELL PLAT

PLUGGING Halliburton Services (orig. hole)

CONTRACTOR

ADDRESS 410 Union Center

Wichita, Kansas 67202



KCC (checked) KGS (checked) (Office Use)

TOTAL DEPTH 4092 PBD 4076

SPUD DATE 2-23-82 DATE COMPLETED 4-12-82

ELEV: GR 1622 DF KB 1631 (New)

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 205 (already set) DV Tool Used?

RECEIVED STATE CORPORATION COMMISSION MAY 20 1982 5-20-82 CONSERVATION DIVISION WICHITA, KANSAS

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Wayne Walcher OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Owner (PXX)(OF) Wayne Walcher

OPERATOR OF THE Bock LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 19th DAY OF May, 19 82

(S) Wayne Walcher

Kathleen C. Lauer

NOTARY PUBLIC

MY COMMISSION EXPIRES: Nov 6, 1982

**The person who can be reached by phone regarding any questions concerning this information, within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
OWWO: Formerly Keener Oil Co. #1 Back C NE Sec. 25-28-8W Kingman Co., Kansas Old Dope: Elev. 1627 KB Spud 11-28-77; Completed 12-22-77 8-5/8" @ 205 w/ 200 sxx OTD 4088 D & A No log run. Lansing 3382 Mississippi 4056 DST #1 4057-67 Ga. 63 Mcf BHP 1467-1384 DST #2 4058-73 Ga. 44.8 Mcf + 120' WCM BHP 1467-1436 DST #3 4059-88 Ga. 14.3 Mcf + 115' M & WCM BHP 1120- none			Log Tops: V king Services Brown Lime 3352 Lansing 3362 Mississippi 4056 Log TD 4076	

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	?	8-5/8"	?	205'		200 Sx	?
Production	7-7/8	4-1/2	10.5	4091	Common	125 sx	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	5/8 DP Jets	4059-65
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	4035	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal MCA 10%	4059-65
17,000 gal Foam Frac w/ 10,500 # sand	4059-65

Date of first production Tested 3-26-82	Producing method (flowing, pumping, gas lift, etc.) Flow	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	0 bbls.	200 MCF	% 0 bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Well Shut In - For connection	Perforations 4059-65
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