

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed;

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. (Gamma Ray Neutron)

LICENSE # 5403 EXPIRATION DATE June, 1984

OPERATOR Wayne Walcher API NO. 15-095-21,421-0000

ADDRESS 701 Bitting Building COUNTY Kingman

Wichita, Kansas 67202 FIELD Garlisch South

\*\* CONTACT PERSON Wayne Walcher PROD. FORMATION Mississippian

PHONE (316) 267-1611

PURCHASER Kansas Gas Supply Corporation LEASE Gillen

ADDRESS P.O. Box 300 WELL NO. 1

Tulsa, Oklahoma 74102 WELL LOCATION W/2 NE SE

DRILLING CONTRACTOR White & Ellis Drilling, Inc. 1980 Ft. from South Line and

ADDRESS P.O. Box 448 990 Ft. from East Line of (X)

El Dorado, Kansas 67042 the SE (Qtr.) SEC 25 TWP 28S RGE 8 (W).

PLUGGING -----

CONTRACTOR -----

ADDRESS -----

WELL PLAT

(Office Use Only)

	25		*

KCC   
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 4110' PBD 4082'

SPUD DATE 1-13-84 DATE COMPLETED 2-10-84

ELEV: GR 1611 DF KB 1616

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 214' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wayne Walcher, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wayne E. Walcher (Name)

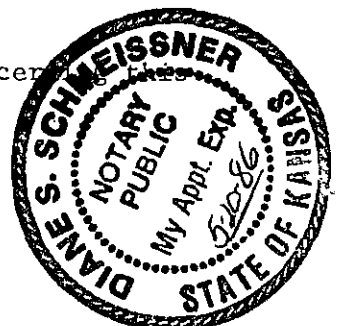
SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of February, 19 84.

Diane S. Schweissner (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-20-86

\*\* The person who can be reached by phone regarding any questions concerning information.

RECEIVED STATE CORPORATION COMMISSION FEB 10 1984 CONSERVATION DIVISION Wichita, Kansas



OPERATOR Wayne Walcher

LEASE Gillen

SEC. 25 TWP. 28 SRGE. 8

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST (1) 4063-73 (Miss) 30-30-150-51, GIS 3", IFP 226-182#, 166-126#, SIP 135-1232#, Temp. 110°</p> <p>1st OP:</p> <p>5" GA 473 MCF 15" GA 674 MCF 20" GA 674 MCF 25" GA 662 MCF 30" GA 662 MCF</p> <p>2nd OP:</p> <p>5" GA 639 MCF 100" 10"&amp; 105" 15" GA 697 MCF 110" 20" GA 685 MCF &amp;115" GA 558 MCF 25" GA 674 MCF 120" GA 552 MCF 30" GA 652 MCF 125" 35" 130" 40" &amp;135" GA 546 MCF &amp;45" GA 639 MCF 140" 50" 145" 55" &amp;150" GA 534 MCF 60" GA 628 MCF 65" 70" &amp;75" GA 617 MCF 80" GA 594 MCF 85" &amp;90" GA 581 MCF 95" GA 569 MCF</p>				
<p>If additional space is needed use Page 2, Side 2</p>				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8"		214'	Common	225	
Production		4 1/2"	10.5	4107'	Monarch Class H	125	10% salt with 20 bbl. salt pre-flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2		4064-68'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SIGW		
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)	288	
sold	Perforations 4064-68'	