

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4706

Name: MESSENGER PETROLEUM, INC.

Address 525 S. Main

City/State/Zip Kingman, KS. 67068

Purchaser: CMT/KGS

Operator Contact Person: Jon F. Messenger

Phone (620) 532-5400

Contractor: Name: Sterling Drilling Co.

License: 5142

Wellsite Geologist: Jon F. Messenger

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

01-21-02 01-28-02 01-28-02
Spud Date. Date Reached TD Completion Date

API NO: 15- 095-21809-0000

County Kingman

C. NE- NE- SE Sec. 25 Twp. 28S Rge. 8 XW

2310 Feet from SN (circle one) Line of Section

330 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE NW or SW (circle one)

Lease Name Gillen Well # A-1

Field Name Garlish SW

Producing Formation Mississippian

Elevation: Ground 1602 KB 1611

Total Depth 4500 PBTB _____

Amount of Surface Pipe Set and Cemented at 220 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 220

feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan ALL 1 EA 7-2-02
(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 320 bbls

Dewatering method used settlement

Location of fluid disposal if hauled offsite: _____

Operator Name MESSENGER PETROLEUM, INC.

Lease Name Nicholas License No. 4706

NE Quarter Sec. 20 Twp. 30 S Rng. 8 EW

County Kingman Docket No. D25,073

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jon F. Messenger
Title President Date 6/20/2002
Subscribed and sworn to before me this 20th day of June, 2002
Notary Public John M. Wood
Date Commission Expires 9/9/2002

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)



Operator Name: MESSENGER PETROLEUM, INC. Lease Name: Gillen Well # A-1
 Sec. 25 Twp. 28S Rge. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (1) (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herington	1372	+ 239
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Howard	2611	-1000
List All E.Logs Run: Dual Compensated Porosity Dual Induction By LOG-TECH		Topeka	2740	-1129
		Heebner	3103	-1429
		Lansing	3344	-1733
		Mississippi	4052	-2441
		Viola	4416	-2805
		Simpson	4430	-2819
		LTD	4503	-2892

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	23 (new)	220	60/40 POZ	150	2% gel, 3%CC
production		4-1/2	10.5 (used)	4496	Econobond	125	3%FLA, 1%Foamer

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	3718-3750	Ski neat common	100	(ruptered casing)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6 SPF	4053-4057 4'	1000 gal 10% MCA 11,000# Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8	4247			
Date of First, Resumed Production, SLD or Inj.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	2.3	31	99	13478: 1	36	

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Mississippi
 (If vented, submit ACD-18.) Other (Specify) _____ 4053-4057

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MESSENGER PETROLEUM, INC.
525 S. Main
Kingman, KS. 67068

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Gillen A-1

*Callie
1/2*

DST # 1 4047-4065 Mississippi Chert 30-60-60-60
Initial Flow-strong blow, BOB in 1 min. Gas to surface in 12 min.
Initial Shut In-no blow
Final Flow-strong blow
Final Shut In- no blow
Recovery: 300' gas cut mud

IF	10"	139.3 MCF	FF	10"	116.7' MCF
	20"	105.4 MCF		20"	105.4 MCF
	30"	99.8 MCF		30"	94.1 MCF
				40"	94.1 MCF
				50"	94.1 MCF
				60"	88.5 MCF

IFP 49-67 FFP 67-88 ISIP 1142 FSIP 958 IHP 2037
FHP 2012 BHT 119 deg F. Chlor rec 4000 Chlor sys 4000

ORIGINAL



INVOICE NO.
Date 2-21-02
Customer ID

Subject to Correction

FIELD ORDER 4552

Lease Gillen Well # A-1-23-285-8w
County Kingman State KS Station Pratt KS
Depth Formation Big leak 3721-53 Shoe Joint N/A
Casing 4 1/2 Casing Depth 9034 Plug TD Job Type Squeeze New Well
Customer Representative John Messenger Treater D. Scott

AFE Number PO Number

Materials Received by *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
0200	100 sk	Common Cmt	✓			
0104	2 cu	20/40 Sacked Sand	✓			
0310	160 Lbs	Calcium Chloride	✓			
<p style="font-size: 2em; opacity: 0.5;">COPY</p>						
E107	100 sk	Cmt Serv Chg				
E100	1 cu	UNITS 1 way MILES 45				
E104	2 1/2 tm	TONS 1 way MILES 45				
E308	1 cu	EA. 3501-4000 PUMP CHARGE				
Discounted Price =				2160.25		

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1244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383

TOTAL

ORIGINAL

TREATMENT REPORT

04111



Customer ID	Date
Customer Messenger Pet	2-21-02
Lease Gillen	Lease No.
Station Pratt KS	Well # A-1
Casing 4 1/2	Depth 4034
County Kingman	State KS
Order # 4332	Legal Description 23-29s-8w
Job Csg Leak New Well	Formation

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size 2 3/8	Shots/Ft 4033	57	Acid 700 skt Neat	RATE	PRESS	ISIP	
Depth 4034	Depth 3633	From	To	Pre-Pad 21 Bbls SL	Max	1000	5 Min.	
Volume 39.2	Volume 14.0	From	To	Pad	Min		10 Min.	
Max Press 500	Max Press 1000	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4034	Reamer Depth 3633	From	To	Flush	Gas Volume		Total Load	

Customer Representative Jon Messenger	Station Manager D. Autry	Treater D. Scott
Service Units 106	35	57
	34	71

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1600					On loc w/Trk's Safety mtg
1653		100			Plug @ 4034, PKR @ 3753
1720	500	500	5	2	Spot 200lbs Sand on Plug
1725		450	15	2.2	Set PKR @ 3633' for Squeeze
1728		400	21	2.2	psi Annulas
1735		100		2.0	Take Tag Rate & Open
1742		600	10	2.0	8 5/8 Good Circ.
1745		650	13 1/2		Mix cm + 100skj
1815		200	14 1/4		St Disp
1828		300	14 1/2		10 Bbls Disp Out Chase 8 5/8
1845		900	14 3/4		13 1/2 Bbls Disp Out Stage Squeeze
1853		900			14 1/4 " " " " " "
1856					14 1/2 " " " " " "
1902	500		18	2.0	14 3/4 " " " " " "
1928		700			Holding psi
1932		700			Release Held
					unset PKR Rev Tbg Clear
					pull 2 It's Tbg Set PKR psi Squeeze
					Chase In W.H. w/900#
					Job Complete
					Thank you Scotty



ORIGINAL
FIELD ORDER 4546

INVOICE NO.	Subject to Correction		
Date 1-28-02	Lease Gillen	Well # A-1	Legal 25-28s-8w
Customer ID	County Kingman	State KS	Station Pratt KS
Messenger Pet, Inc	Depth	Formation TP=4502' 10.5pp	Shoe Joint 31
	Casing 4 1/2	Casing Depth 4499	TD 4500
	Customer Representative Jon Messenger	Treater D. Scott	Job Type Long Spring New Well

AFE Number	PO Number	Materials Received by X Jon T Messenger
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D207	125 skt	Econobond Common	✓			
D203	25 skt	60/40 por Common	✓			
C243	11 lbs	Defoamer	✓			RECEIVED
C196	32 lbs	FLA-322	✓			JUN 25 2002
F100	4 eq	Turbolizers 4 1/2	✓			KCC MICHITA
F130	1 eq	Top Rubber Plug "	✓			
F160	1 eq	Guide Shoe "	✓			
F200	1 eq	ISFV 4/Fill "	✓			
C302	750 gal	mud flush	✓			
C141	2 gal	CC-1	✓			
COPY						
E107	150 skt	Cmt Serv Chg				
E100	1 eq	UNITS 1 way MILES 45				
E104	286 tm	TONS 1 way MILES 45				
R209	1 eq	EA. 4001-4500 PUMP CHARGE				
R701	1 eq	Cmt Head Rental				
		Discounted Price =		3820.50		

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL

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TREATMENT REPORT

04105



Customer ID	Date
Customer Messenger Pet Inc	1-28-02
Lease Gillen	Lease No.
	Well # A-1

Field Order # 4346	Station Pratt KS	Casing 4 1/2	Depth 4499	County Kingman	State KS
Type Job Longstring New well			Formation	Legal Description 23-285-8w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 125sk' Econbond		RATE	PRESS	ISIP
Depth 4491	Depth PSTD	From	To	Pro Pad 1.57 ppg 13.8 ppg	Max		2000	5 Min.
Volume 71.0	Volume	From	To	Pad 25ski 60/40 poz	Min			10 Min.
Max Press 2000	Max Press	From	To	Frac 33.6 Bbl's SL	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	24 Bbl's 2% KCL	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 12 Bbl's mud flush	Gas Volume			Total Load

Customer Representative Jon Messenger	Station Manager Dave Austry	Treater D. Scott
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Service Units	106	23	31	70				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1200					On loc w/Trk's Safety guide shoe & ISFV on S.J. Cent 6-11-12-14 Log on Bottom Drop Balla Circ w/Rig
1850	300		20	6	St 2% KCL Preflush
1853	300		5	6	H2O Spacer
1854	300		18	6	St mud flush
1857	300		5	6	H2O Spacer
1900	400		33.6	6.3	St mixing cmc @ 13.8 ppg 125sk's
1908	Ø		10	Ø	Close In + wash Pump + line
1911	100			7.8	Release Plug + St Disp w/H2O
1917	400		61	7.0	Lifting Cmt
1922	1500		71.0	Ø	Plug Down + psi Test Csg
1924	Ø				Release psi Held
					Good Circ During Job
					Plug R.H. + M.H. w/25ski 60/40 poz
					Job Complete
					Thank you
					Scotty

COPY

ORIGINAL



FIELD ORDER 4438

INVOICE NO.	Subject to Correction		
Date 1-21-02	Lease GILLEN	Well A 1	Legal 25-235-3W
Customer ID	County KINGMAN	State KS	Station PRATT
Messenger Petroleum Inc.	Depth	Formation	Shoe Joint 15' CUSTOMER RE
	Casing 3 5/8	Casing Depth 220	TD 225'
	Customer Representative LANNY SALAGA	Treater T. SEBA	Job Type SURFACE NEW WALL

CHARGE

AFE Number	PO Number	Materials Received by X <i>Lanny Salaga</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	150 SKS	60/40 Poz	✓			
C-310	387 lbs	CALCIUM CHLORIDE	✓			
F-143	1 EA	WOODEN PLUG 3 5/8	✓			
COPY						
E-107	150 SKS	CEMENT SERV. CHARGE				
E-100	45 MILE	UNITS /WAY MILES 45				
E-104	290 TM	TONS - MILES				
R-200	1 EA	EA. 220' PUMP CHARGE				
DISCOUNTED PRICE =				1,878.87		
+ TAXES						

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TREATMENT REPORT



Customer ID	Date
Customer MESSENGER PRT. INC.	1-21-02
Lease GILLEN	Lease No. Well # A-1

Field Order # 4438	Station PRATT	Casing 8 5/8	Depth 220'	County KINGMAN	State KS
Type Job SURFACE	NEW WELL		Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 7/8				150 SLS 60/40 P02				
Depth 220	Depth	From	To	Pro. Pad 2% GEL 370CC.	Max		5 Min.	
Volume	Volume	From	To	Pad 14.7 4/GAL	Min		10 Min.	
Max Press	Max Press	From	To	Frac 1.25 A ³	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative LAWRY SALOGA	Station Manager D. AUNRY	Treater T. SEBA		
Service Units	108	23	30	70

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00			-		CALLED OUT
11:30					ON LOC W/ TRK'S SAFETY MTG
					RUN SST'S 8 5/8 23" CSG.
14:00					START CSG
14:45					CSG ON BOTTOM
14:50					Hook up to CSG
14:53					BREAK CIRC W/ RSG
15:05	100			5	START PUMPING
15:08	100		10		START MIX CMT @ 14.7 4/GAL
					FINISHED MIX CMT
	200		33.39		SHUT DOWN
					RELEASE PLUG
	175			5	START DASP
			13		PLUG DOWN
15:25	150				CLOSE VALVE ON CSG.
					JOB COMPLETE
					Good Circ They Job THANKS TODD

COPY