

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5046 EXPIRATION DATE June 30, 1983

OPERATOR Raymond Oil Company, Inc. API NO. 095-21,266-0000

ADDRESS One Main Place, Suite #900 COUNTY Kingman

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Pat R. Raymond PROD. FORMATION PHONE 316/267-4214

PURCHASER LEASE McKenna

ADDRESS WELL NO. 1

WELL LOCATION SE SW SE

DRILLING Murfin Drilling Company 1650 Ft. from E Line and

CONTRACTOR ADDRESS 617 Union Center 330 Ft. from S Line of

Wichita, KS. 67202 the SE (Qtr.) SEC 33 TWP 28S RGE 8W.

PLUGGING Murfin Drilling Company WELL PLAT

CONTRACTOR ADDRESS 617 Union Center (Office Use Only)

Wichita, KS. 67202

TOTAL DEPTH 3935' PBTD

SPUD DATE 8-2-82 DATE COMPLETED 8-11-82

ELEV: GR 1669 DF 1676 KB 1678

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		33	

KCC KGS SWD/REP PLG.

Amount of surface pipe set and cemented 253' W/225 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Patrick R. Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) Patrick R. Raymond (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of September, 1982.

(Signature) Kathleen Pipes (NOTARY PUBLIC) Kathleen Pipes

MY COMMISSION EXPIRES: March 22, 1983

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE COMMISSION SEP 2 1982 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Raymond Oil Company, Inc. LEASE McKenna

900. 33 TWP. 28S R01. 8W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed & Shale 1468'				
Lime & Shale 3473'				
Lime & Shale 3935'				
DST #1 30-30-30-30	3820	3845	LOG	TOPS
Recovered 190' Mud			Admire Sd	2321
IFP 201-201 FFP 201-201			Topeka	2875
ISIP 1467 FSIP 1362			Heebner	3246
BHT 118°			Br Lm	3467
			Lansing	3479
			Swope	3831
			Hertha	3861
			B/KC	3909
			LTD	3931
DST #2 30-45-30-45	3855	3875		
Recovered 30' Mud				
IFP 38-38 FFP 38-38				
ISIP 1343 FSIP 961				
BHT 118°				
Plugged 8-11-82				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	8 5/8"	20#	253'	Common	225	2% gel-3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPD

Disposition of gas (vented, used on lease or sold)	Perforations