

FORM MUST BE TYPED

SIDE ONE

Plugged 1-9-2000

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-21759 0000

County Kingman County, Kansas

C - NW - Sec. 36 Twp. 28 Rge. 8 ~~XXXV~~

1320 Feet from S/8 (circle one) Line of Section

1320 Feet from E/8 (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Southwest College Well # 2

Field Name Garlish

Producing Formation None

Elevation: Ground 1616' KB 1624'

Total Depth 4130' PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 211 Feet

Multiple Stage Cementing Collar Used? Yes \_\_\_\_\_ No \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ss cont.

Drilling Fluid Management Plan D&A 9/8 10/11/01  
(Data must be collected from the Reserve (1))

Chloride content 68,000 ppm Fluid volume 360 bbls

Devatering method used Hauled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Bramwell Petroleum, Inc.

Lease Name Maple SWD License No. 8740

SW Quarter Sec. 6 Twp. 30 S Rng. 6W E/W

County Kingman Docket No. D-22,136

Operator: License # 8740

Name: Bramwell Petroleum, Inc.

Address 15183 SW 25th Avenue

City/State/Zip Spivey, Kansas 67142-9074

Purchaser: N/A

Operator Contact Person: Donald Bramwell

Phone ( 316 ) 532-2770

Contractor: Name: Duke Drilling Co, Inc.

License: 5929

Wellsite Geologist: Jon Messenger

Designate Type of Completion  D&A  
 New Well  Re-Entry  Workover

Oil  SVD  SIOV  Temp. Abd.

Gas  EXHR  SIGV

Dry  Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SVD

Plug Back  PBTD

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SVD or Inj?) Docket No. \_\_\_\_\_

01-03-00 01-08-00 01-09-00

Spud Date Date Reached TD Completion Date

RECEIVED  
STATE CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WICHITA, KANSAS  
FEB 15 2000  
9-15-2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Don Bramwell

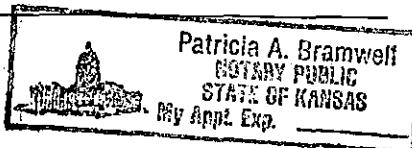
Title President Date 2-14-00

Subscribed and sworn to before me this 14 day of Feb 2000

Notary Public Patricia A. Bramwell PATRICIA A. BRAMWELL

Date Commission Expires 2-18-02

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SVD/Rep
<input type="checkbox"/>	KCS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> KGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		



X

Operator Name Bramwell Petroleum, Inc.

Lease Name Southwest College Well # 2

Sec. 36 Twp. 28 Rge. 8  
 East  
 West

County Kingman County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom-hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
Mississippi 4110 -2486

List All E.Logs Run:

Dual Compensated Porosity  
 Dual Induction

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	211'	60/40 Poz	145	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SMD or Inj. D & A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

# Pluggers CEMENTING LOG

ORIGINAL  
STAGE NO.

Date 01-08-00 District Med. Lodge Ticket No. 3377  
 Company Bramwell Pet Rig Duke 2  
 Lease S.W. College Well No. \_\_\_\_\_  
 County Kingman State \_\_\_\_\_  
 Location Cleveland, 1/2n-3/4e Field \_\_\_\_\_

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size 2 3/8 Type \_\_\_\_\_ Weight 24 Collar \_\_\_\_\_

Casing Depths: Top 210-8 3/8 Bottom Plugging 114'

Drill Pipe: Size 4 1/2 Weight 16.60 Collars xhole  
 Open Hole: Size 7 7/8 T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS:  
 Casing: Bbbs/Lin. ft. .0637 Lin. ft./Bbl. 15.70  
 Open Holes: Bbbs/Lin. ft. .0602 Lin. ft./Bbl. 16.8549  
 Drill Pipe: Bbbs/Lin. ft. .0142 Lin. ft./Bbl. 70.32  
 Annulus: Bbbs/Lin. ft. .0406 Lin. ft./Bbl. 24.6474  
 Bbbs/Lin. ft. .0440 Lin. ft./Bbl. 22.72  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

CEMENT DATA:  
 Spacer Type: \_\_\_\_\_  
 Amt. \_\_\_\_\_ Skys Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

LEAD: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_

Amt. \_\_\_\_\_ Skys Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

TAIL: Pump Time \_\_\_\_\_ hrs. Type CLASS A  
60/40/4% Gel Excess \_\_\_\_\_

Amt. 155 Skys Yield 1.41 ft<sup>3</sup>/sk Density 14.1 PPG  
 WATER: Lead \_\_\_\_\_ gals/sk Tail 6.7 gals/sk Total \_\_\_\_\_ Bbbs.

Pump Trucks Used 343 Justin  
 Bulk Equip. Tim

Floater Equip: Manufacturer \_\_\_\_\_  
 Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Floater: Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Centralizers: Quantity \_\_\_\_\_ Plugs Top \_\_\_\_\_ Btm. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. 708  
 Disp. Fluid Type MOD-H<sub>2</sub>O Amt. \_\_\_\_\_ Bbbs. Weight 8.34 PPG  
 Mud Type Chemical Weight 9.1 PPG

COMPANY REPRESENTATIVE John Ambroster

CEMENTER Arny Dredling

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
3:30				9	5	1350 w/ 355x START H <sub>2</sub> O SPACER
				9	5	START Cement
				3	3	START H <sub>2</sub> O PAD
						START mud
						Stop Pumps
4:15				9	5	750 w/ 355x
				9	5	START H <sub>2</sub> O
				8	3	START Cement
						Displace w/ Fresh H <sub>2</sub> O
4:45				6	5	200 w/ 355x
				9	5	START H <sub>2</sub> O
				2	3	START Cement
						Displace w/ Fresh H <sub>2</sub> O
5:00				2	3	60 w/ 205x Line to surface
				3	3	Rathole w/ 155x
5:15				1 1/2	3	mousehole w/ 105x

RECEIVED  
STATE CORPORATION COMMISSION

FEB 15 2000

Date 01-03-00 District Med. ledge Ticket No. 2322  
 Company Bramwell Pet. Inc. Rig Duke #2  
 Lease S.W. College Well No. 2  
 County Kingman State KS  
 Location Cleveland - 1/2 in. 3/4 in Field 30-285-8w  
3/5

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size 8 5/8 Type Used Weight 24 Collar \_\_\_\_\_

Casing Depths: Top \_\_\_\_\_ Bottom \_\_\_\_\_

Drill Pipe: Size 4 1/2 Weight 16.60 Collars Xhole  
 Open Hole: Size 12 1/4 T.D. 211 ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 0.0637 Lin. ft./Bbl. 15.70  
 Open Holes: Bbls/Lin. ft. 0.1458 Lin. ft./Bbl. 6.8599  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. 0.0735 Lin. ft./Bbl. 13.6037  
 Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

CEMENT DATA:

Spacer Type: \_\_\_\_\_  
 Amt. \_\_\_\_\_ Skes Yield Ag ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

LEAD: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Excess \_\_\_\_\_

Amt. \_\_\_\_\_ Skes Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

TAIL: Pump Time \_\_\_\_\_ hrs. Type CLASSA  
60/40/2%Gel + 3%CC Excess 100%

Amt. 145 Skes Yield 1.26 ft<sup>3</sup>/sk Density 14.8 PPG

WATER: Lead \_\_\_\_\_ gals/sk Tail 56 gals/sk Total 19 Bbls.

Pump Trucks Used 3431 Fustin  
 Bulk Equip. 242 MARK

Float Equip: Manufacturer \_\_\_\_\_

Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_

Float: Type \_\_\_\_\_ Depth \_\_\_\_\_

Centralizers: Quantity \_\_\_\_\_ Plugs Top WOOD Btm. \_\_\_\_\_

Stage Collars \_\_\_\_\_

Special Equip. \_\_\_\_\_

Disp. Fluid Type Fresh H<sub>2</sub>O Amt. 12 1/2 Bbls. Weight 8.34 PPG

Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

COMPANY REPRESENTATIVE Don Bramwell

CEMENTER Larry Dreiling

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
11:15		150				Pipe on Bottom - Break Circ.
11:30		150		33	5/2	Pump 145sx. 60/40/2%Gel 3%CC.
11:45		125		12 1/2	4 1/2	Release Plug Displace Plug w/ Fresh H <sub>2</sub> O Shott In. Cement Circ. to surface in cellar

RECEIVED  
 STATE CORPORATION COMMISSION  
 FEB 15 2000  
 CONSERVATION DIVISION  
 Wichita, Kansas

# ALLIED CEMENTING CO., INC. ORIGINAL 2322

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

*Surface Csg*

SERVICE POINT: med. ledge, ks

DATE <u>01-03-00</u>	SEC. <u>36</u>	TWP. <u>28S</u>	RANGE <u>8W</u>	CALLED OUT <u>7:00AM</u>	ON LOCATION <u>9:45AM</u>	JOB START <u>11:15AM</u>	JOB FINISH <u>12:00PM</u>
LEASE <u>College</u>		WELL # <u>2</u>		LOCATION <u>Cleveland, 1/2n-3/4w-5/s</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Duke Drilg. Co.  
 TYPE OF JOB Surface Csg  
 HOLE SIZE 12 1/4 T.D. 211  
 CASING SIZE 8 5/8 x 24 DEPTH 210  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15' By Request  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 12 1/2 Bbls Fresh H<sub>2</sub>O

OWNER Bramwell Petroleum Inc.

CEMENT  
 AMOUNT ORDERED 145sx CLASS A  
60/40/2%Gel+3%CC

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Larry Dreiling  
 # 343 HELPER Justin Hart  
 BULK TRUCK  
 # 242 DRIVER Mark Brungardt  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL \_\_\_\_\_

**REMARKS:**

Pipe on Bottom - Break Circ.  
Pump 145sx CLASS A 60/40/2%Gel  
3%CC. Release Plug. Displace Plug  
w/ 12 1/2 Bbls. Fresh H<sub>2</sub>O. Shut In.  
Circ. Cement In Cellar.

**SERVICE**

DEPTH OF JOB 210  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 PLUG WOOD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Bramwell Petroleum Inc.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

RECEIVED  
STATE CORPORATION COMMISSION

SIGNATURE X \_\_\_\_\_  
 FEB 15 2000

X Don Bramwell  
 PRINTED NAME

## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if prepared by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

# ALLIED CEMENTING CO., INC. ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

Plugging

SERVICE POINT:  
med. lodge, ks.

DATE <u>01-08-00</u>	SEC. <u>36</u>	TWP. <u>28s</u>	RANGE <u>8w</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>2:00 AM</u>	JOB START <u>3:30 AM</u>	JOB FINISH <u>5:30 AM</u>
LEASE <u>S-W college</u>			WELL # <u>2</u>	LOCATION <u>Cleveland 1/2n-3/4w-S/S</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Duke Drilling Co.  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D. \_\_\_\_\_  
 CASING SIZE 8 5/8 x 24 DEPTH 210  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 x hole DEPTH 1350  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 250 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

OWNER Bramwell Petroleum Inc

CEMENT  
 AMOUNT ORDERED 155sx CLASS A  
60/40/4% Gel

COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Larry Dredling  
 # 343 HELPER Foster Hart  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER Tim Dickson  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

TOTAL \_\_\_\_\_

**REMARKS:**

1350/3.5sx  
750/3.5sx  
260/3.5sx  
60/20sx  
Rathole/1.5sx  
mousehole/10sx

**SERVICE**

DEPTH OF JOB 1350  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 PLUG 8 5/8 wwd @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

CHARGE TO: Bramwell Petroleum Inc  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE John J. Armbruster

RECEIVED  
 STATE CORPORATION COMMISSION  
JOHN J. ARMBRUSTER  
 PRINTED NAME

FEB 15 2000

## GENERAL TERMS AND CONDITIONS

**DEFINITIONS:** In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

**WARRANTIES:** 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



*BRAMWELL PETROLEUM, INC*  
15183 SW 25 Ave  
Spivey, Kansas 67142-9074

ORIGINAL

316-532-2770  
316-532-2936 (Fax)  
[kstridon@websurf.net](mailto:kstridon@websurf.net)

February 14, 2000

Kansas Corporation Commission  
130 S. Market #2078  
Wichita, Kansas 67202

RE: Southwestern College #2  
API 15-095-21759 0000  
C NW S26 T28S R8W  
Kingman Co, KS

Enclosed are:

- . ACO-1
- . CP-4
- . CP-1
- . Cementing Logs
- . Dual Compensated Porosity Log
- . Dual Induction Log
- . DST

Jon Messenger has not yet completed the Geologist Report. As soon as it is received, we will forward it.

Sincerely,



Patricia A. Bramwell  
Secretary

RECEIVED  
STATE CORPORATION COMMISSION

FEB 15 2000

CONSERVATION DIVISION  
Wichita, Kansas

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Bramwell Petroleum, Inc.  
 WELL NAME: Southwest College #2  
 LOCATION : 36-28s-8w Kingman co KS  
 INTERVAL : 4112.00 To 4130.00 ft

DATE 1-8-00  
 KB 1624.00 ft TICKET NO: 12105 DST #1  
 GR 1616.00 ft FORMATION: Mississippi  
 TD 4130.00 ft TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 30 Rec.	10248	10248				PF Fr. 1132 to 1202 hr
SI 30 Range (Psi )	4400.0	4400.0	0.0	0.0	0.0	IS Fr. 1202 to 1232 hr
SF 30 Clock (hrs)	12 hr	12 hr				SF Fr. 1232 to 1302 hr
FS 30 Depth (ft )	4122.0	4122.0	0.0	0.0	0.0	FS Fr. 1302 to 1332 hr

	Field	1	2	3	4	
A. Init Hydro	1997.0	1995.0	0.0	0.0	0.0	T STARTED 0920 hr
B. First Flow	23.0	36.0	0.0	0.0	0.0	T ON BOTM 1127 hr
B1. Final Flow	41.0	43.0	0.0	0.0	0.0	T OPEN 1132 hr
C. In Shut-in	1235.0	1243.0	0.0	0.0	0.0	T PULLED 1332 hr
D. Init Flow	413.0	50.0	0.0	0.0	0.0	T OUT 1500 hr
E. Final Flow	73.0	61.0	0.0	0.0	0.0	
F. Fl Shut-in	1220.0	1227.0	0.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	1979.0	1967.0	0.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	i	i				Wt Set On Packer 20000.00 lbs

RECOVERY

Tot Fluid 85.00 ft of 0.00 ft in DC and 85.00 ft in DP  
 85.00 ft of Muddy water  
 0.00 ft of 65% water 35% mud  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of  
 0.00 ft of

Unseated Str Wt 43000.00 lbs  
 Bot Choke 0.75 in  
 Hole Size 7.88 in  
 D Col. ID 2.25 in  
 D. Pipe ID 3.80 in  
 D.C. Length 0.00 ft  
 D.P. Length 4118.00 ft

SALINITY 64000.00 P.P.M. A.P.I. Gravity 0.00

MUD DATA-----

BLOW DESCRIPTION

Initial Flow:  
 Weak blow. Blow increase to 3 1/2".

Initial Shut-In:  
 No blow.

Final Flow:  
 Weak blow. Blow increased to 1 1/2".

Final Shut-In:  
 No blow.

Mud Type	Chemical
Weight	9.30 lb/cf
Vis.	46.00 S/L
W.L.	8.00 in3
F.C.	0.00 in

Mud Drop  
 Amt. of fill 0.00 ft  
 Btm. H. Temp. 113.00 F  
 Hole Condition  
 % Porosity 0.00  
 Packer Size 6.75 in  
 No. of Packers 2  
 Cushion Amt. 0.00

SAMPLES:  
 SENT TO: STATE CORPORATION COMMISSION

RECEIVED

FEB 15 2000

CONSERVATION DIVISION  
 Wichita, Kansas

Test Successful: Y

Reversed Out  
 Tool Chased  
 Tester Gary Pevoteaux  
 Co. Rep. Jon Messenger  
 Contr. Duke  
 Rig # 2  
 Unit #  
 Pump T.