

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

OR

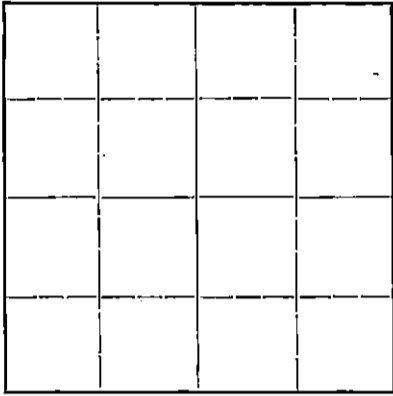
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NE NE NE RENO

County. Sec. 34 Twp. 25S Rge. 4W (E) (W)

NORTH



Locate well correctly on above
Section Plat

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
Lease Owner THE BARNSDALL OIL COMPANY
Lease Name Clarissa Baughman Well No. 1
Office Address Box 2039, Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed August 8th, 1934 19
Application for plugging filed Nov. 12th, 1941 19
Application for plugging approved Nov. 14th, 1941 19
Plugging commenced Nov. 26th, 1941 19
Plugging completed Nov. 29th, 1941 19
Reason for abandonment of well or producing formation
Not Producing in Paying Quantities
If a producing well is abandoned, date of last production Sept. 23rd, 1941 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee
Producing formation Hunton Lime Depth to top 3586 Bottom 3595 Total Depth of Well 3595 Feet
Show depth and thickness of all water, oil and gas formations.

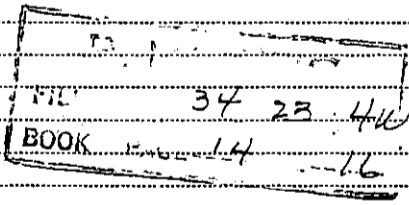
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Kansas City Lime	Dry	2529		16"	198.72'	None
Chat	Dry	3239		13"	605.19'	53' 2"
Hunton Lime	Oil	3586	3595	7"	3576.40'	2720' 5"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Cemented off Hunton Lime with 12 Sacks Lehigh Quick Set Cement Sept. 23rd (used dump bailer) in order to test Kansas City Lime. Sept. 29th & 30th perforated 7" Casing with Lane Wells Gun Perforator from 2895 to 2903 with 42 shots. Small amount of mud and water - No show of oil. Oct. 4th, 1941 squeezed off perforations with 100 Sacks Cement. Oct. 10th perforated from 2887 to 2914 with 18 shots. Small show of water - No oil. Oct. 14th Squeezed off perforations with 50 Sacks cement and on 17th recemented with an additional 50 sacks. Oct. 21st perforated with 119 holes from 3283 to 3366' 6". Nov. 26th measured in to top of cement at 3520'. Filled with mud from 3520 to 3280'. Run 6 sacks cement from 3280' to 3250'. Filled with mud from 3250 to 150'. Run 15 sacks cement from 150' to 130'. Filled with mud from 130' to 14'. Capped with 8 sacks cement from 14' to cellar base.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Barnsdall Oil Co
Address Box 2039, Tulsa, Okla.

12-12-41

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
C. D. MILLER (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *C. D. Miller*
(Address)

SUBSCRIBED AND SWORN TO before me this 11 day of December, 1941

Harriet E. Baker
Notary Public.

My commission expires 7-22-43

15-155-02693-0000

BARNSDALL OIL COMPANY
FORMATION RECORD - C. BAUGHMAN #1

Loc: 330' S & 330' W of NE Cor of
NE/4 of Sec. 34-23S-4W, Reno
County, Kansas

Drilling Comm: 7/2/34
Drilling Comp: 8/8/34
Drilled by: Noble Drilling Co

CASING RECORD:

15 1/2" 55# 8 thd LW 10 Jts. 198.72' Set at 201' with 225 Sacks Cement
13" 50# 8 thd LW 31 Jts. 605.19' Set at 605' with 200 Sacks Cement
7" 24# 10 thd Pitt. Smls 119 Jts. 3576.40' Set at 3580' with 400 Sacks Cement

FORMATION RECORD:

Sand	0	96	Sand	2370	2390
Sandy Shale	96	120	Sandy Shale	2390	2420
Sticky Shale	120	184	Shale	2420	2461
Shale	184	200	Blue Shale & Lm Shells	2461	2521
Shale	200	226	Shale	2521	2525
Shale & Shells	226	580	Lime	2525	2623
Lime	580	600	Broken lime	2623	2677
Shale	600	660	Lime	2677	2811
Shale & Shells	660	800	Broken Lime	2811	2854
Sandy Lime Shells	800	810	Lime	2854	2897
Shale	810	880	Lime	2897	2973
Sandy Lime	880	895	Sticky Shale & Shells	2973	3025
Shale & Shells	895	915	Lime	3025	3057
Shale	915	980	Shale	3057	3070
Sandy Lime	980	1001	Sticky Shale & Shells	3070	3106
Broken lime & Shale	1001	1105	Shale	3106	3234
Shale	1105	1140	Chat	3234	3239
Broken lime & shale	1140	1195	Hard Chat	3239	3243
Blue Shale	1195	1250	Soft Chat	3243	3251
Broken lime & Shale	1250	1350	Hard Chat	3251	3257
Shale	1350	1440	Soft Chat	3257	3265
Shale & Shells	1440	1546	Chat	3265	3304
Blue Shale	1546	1580	Lime & Chat	3304	3309
Shale	1580	1794	Chat	3309	3323
Broken shale & Lime	1794	1868	Lime & Chat	3323	3338
Shale & Lime Shells	1868	1953	Chat	3338	3362
Lime	1953	2015	Chat & Lime	3362	3382
Shale	2015	2047	Chat	3382	3392
Broken lime	2047	2090	Lime	3392	3410
Blue Shale	2090	2137	Shale & Shells	3410	3440
Shale	2137	2180	Lime	3440	3486
Broken lime & Shale	2180	2278	Shale & Lime	3486	3509
Lime	2278	2310	Shale	3509	3519
Broken lime & Shale	2310	2370	Shale & Sdy Shale	3519	3580
			Shale	3580	3583
			Sand & Lime	3583	3587
			Hunton Lime	3587	3595

34 23 4W
14 16