

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Reno County, Sec. 34 Twp. 23S Rge. 4W (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines... Center of NW $\frac{1}{4}$ of NE $\frac{1}{4}$
Lease Owner... The Barnsdall Oil Co
Lease Name... H. Baughmen Well No. 1
Office Address... Box 2039, Tulsa, Okla.
Character of Well (completed as Oil, Gas or Dry Hole) Oil & Gas
Date, well completed... August 30th, 1932 19
Application for plugging filed... March 18th, 1941 19
Application for plugging approved... 19
Plugging Commenced... April 1st, 1941 19
Plugging Completed... April 6th, 1941 19
Reason for abandonment of well or producing formation...
Dry

NORTH

		X	

Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production... July 26th, 1938 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well... Mr. E. T. Alexander
Producing formation... Chat Depth to top... 3300 Bottom... 3390 Total Depth of Well... 3390 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

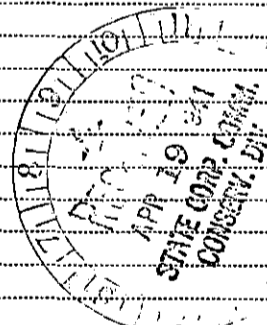
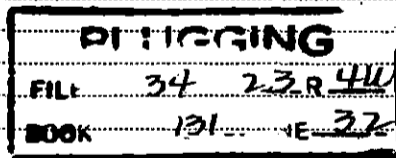
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Chat	Oil & Gas	3300	3390	16" OD	234' 2"	None
				13" OD	501' 10"	None
				8 5/8" OD	3278' 11"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in
introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to
...feet for each plug set.

Filled with mud from 3390' to 3284', - Set six sack cement plug at 3284'; Filled with
mud to 234'; Set eight sack cement plug at 234' and filled with mud to 6' cellar base.
Capped with 6 sacks cement.

4-19-41



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to... The Barnsdall Oil Co
Address... Box 2039, Tulsa, Okla.

STATE OF... COUNTY OF...
G. B. HUGHES (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

(Address)

SUBSCRIBED AND SWORN to before me this 16 day of April, 1941

[Signature] Notary Public.

My commission expires 7-22-43

15-155-62692-0000

Hiram Baughman #1
 Approximately in Center of NW-NE Section
 34-23S-4W, Reno County, Kansas

Drilling Commenced: 7-18-32
 Drilling Completed: 8-30-32
 Drilled by: Olson Drilling Co

CASING RECORD:

15 1/2" 70#	8 thd LW	12 Jts.	234' 2"	Set at	243' 8"	w/225 Sacks Cement
12 1/2" 50#	8 thd LW	23 Jts.	501' 10"	Set at	502' 0"	w/ 125 Sacks Cement
8 1/4" 32#	8 thd SS&LW	153 Jts.	3278' 11"	Set at	3284' 0"	w/ 900 Sacks Cement

INITIAL PRODUCTION: Flowing 5 Bbls. oil & 5 Bbls. Water per hour, 6,000,000 Cu. Ft. Gas

FORMATION RECORD:

Surface	0	12	Blue Shale & Shells	1390	1495
Sand	12	40	Broken Lime & Blue Shale	1495	1558
Shale, Gray	40	162	Blue Shale & Shells	1558	1605
Hard Shale	162	170	Shells, Blue & Br. Shale	1605	1850
Blue Shale	170	220	Sand & Shale	1850	1980
Shell & Hard Shale	220	244	Broken Lm & Blue Shale	1980	2013
Blue Shale	244	435	Sdy Lm & Blue Shale	2013	2190
Sand	435	466	Chert & Lime	2190	2209
Sand, Shale & Shells	466	495	Lime & Broken Shale	2209	2267
Blue Shale	495	505	Lime & Blue Shale	2267	2450
Lime	505	610	Sdy. Blue Shale	2450	2513
Shale & Shells	610	650	Sdy. Shale, Lime Shells	2513	2600
Lime Shells & Sand	650	705	Hard Lime & Blue Shale	2600	3005
Red Shale & Shells	705	790	Hard Rock & Gray Shale	3005	3039
White Sand	790	845	Lime & Shale	3039	3120
Black Lime	845	880	Shale & Broken Lime	3120	3160
Blue Shale & Lm Shells	880	910	Lime Shells, Gray Shale	3160	3200
White Lime	910	958	Variegated Shale	3200	3257
Lime Shells & Sand	958	1113	Variegated Sh & Lm Shell	3257	3282
White Shells & Br. Shale	1113	1180	Variegated Shale & Lime		
Shale & Lime Shells	1180	1240	Shells (Cored)	3282	3292
Lime, Shale & Red Rock	1240	1305	Chert	3292	3362
White Lime & Sand	1305	1335	Chert & White Lime (Cored)	3362	3367
Shells, Green & Red Shale	1335	1390	Chert & White Lime	3367	3390
					Total
					Depth

Note: After running 8 1/4" the 12 1/2" casing was found to be parted. The 5th joint was broken off in the collar. 5 joints or 100' 10" of 12 1/2" casing was pulled and cemented thru 1" pipe with 225 sacks Portland Cement between 12 1/2" and 8 1/4" Casing.

DRILLING
 FILE NO. 34-23S-4W
 BOOK PAGE 121 LINE 32