

15-155-02680-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

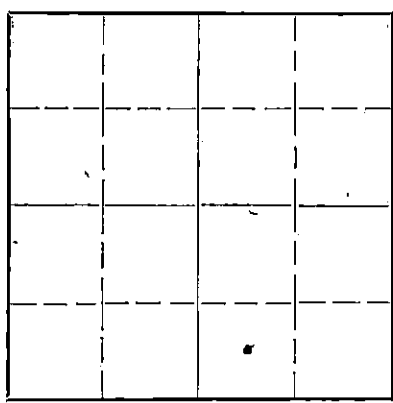
OR
FORMATION PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Strike out upper line
when reporting plug-
ging of formations.

RENO County. Sec. 34 Twp. 23S Rge. (E) 4 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C SW SE/4

NORTH



Locate well correctly on above
Section Plat

Lease Owner **OLSON OIL COMPANY**
Lease Name **E. J. England** Well No. **1**
Office Address **P.O. Drawer 2680 Tulsa, Okla.**
Character of Well (completed as Oil, Gas or Dry Hole) **Oil & Gas**
Date well completed **12 - 19 - 19 34**
Application for plugging filed **8 - 9 - 19 43**
Application for plugging approved **8 - 10 - 19 43**
Plugging commenced **8 - 10 - 19 43**
Plugging completed **8 - 21 - 19 43**
Reason for abandonment of well or producing formation **Went to water**

If a producing well is abandoned, date of last production **5 - 16 - 19 42**
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? **yes.**

Name of Conservation Agent who supervised plugging of this well **Ruel Durkee**
Producing formation **Chat** Depth to top **3253** Bottom **3370** Total Depth of Well **3370** Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Chat	Oil, Gas & water	3253	3370	15 1/2"	252' 10"	None
				8 5/8"	3257	2802
				5 3/16"	3320	3320

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole filled with mud from total depth 3370 to 3260. Bridge at 3260 and 8 sacks of cement. Filled hole with mud to 225 ft. Bridge at 225 ft. and dumped 25 sacks of cement. Filled hole with mud to top and dumped 10 sacks of cement in top of surface pipe at base of cellar.

PLUGGING
FILE - 34 23 4W
BOOK PAGE 86 LINE 43

9-2-43

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to **S. A. Keefover**
Address **Olson Oil Co. R.F.D. #1 Burrton, Kansas**

STATE OF **KANSAS** COUNTY OF **Harvey**
G.F. Bryant (employee of owner) or ~~(conservation agent)~~ of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) **G.F. Bryant**
Burrton Kansas
(Address)

SUBSCRIBED AND SWORN to before me this **1st** day of **September**, 19**43**

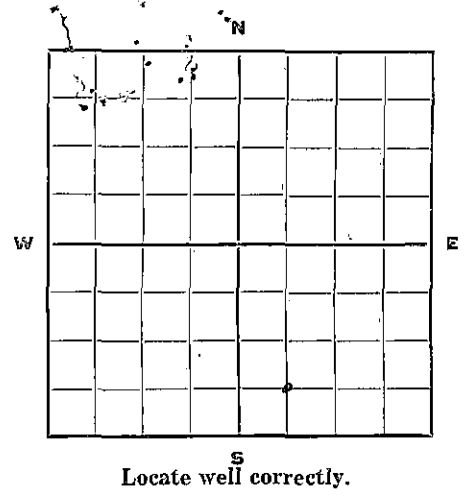
My commission expires **July 22, 1944** Notary Public.

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MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.



Company Operating... Olson Oil Company
Office Address... P.O. Box 2680, Tulsa 1, Okla.

County... RENO Sec. 34 Twp. 23S Rge. 4W
Farm Name... E. J. England Well No. 1 Field Burton
Well Location... C SW SE/4
Name of Producing Sand... chat Total Depth... 3370
Commenced Plugging... 8 - 10 - 1943 Finished 8 - 21 - 1943
DAILY AVERAGE PRODUCTION:
Initial Production: Oil... 630 bbls. Gas... 19,550 M Cu. Ft. Water... 20 bbls.
Production when Plugged: Oil... None Gas... None Water... 200 bbls.
Estimated Total Remaining Reserves Attributable to Well at Time Abandoned... None

INFORMATION ON MATERIALS RECLAIMED FROM WELL CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Casing	5 3/16"	3320				3320		Has been used in another well. 1/2 used in another well. 1/2 divided with partners.
Casing	8 5/8"	2802				2802		

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
				All surface equipment now in service on other producing wells.

* Usable, Usable with minor repairs, or junk.

Date: 9/1/43 Signed: G. J. Bergant, Ass't Supt.
(For Operating Co.—Title)
FORM—FP-1 34 23 (See note on reverse side) 19-6756 3-43-5M
84 43

It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.

19-6756