

15-55-02679-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

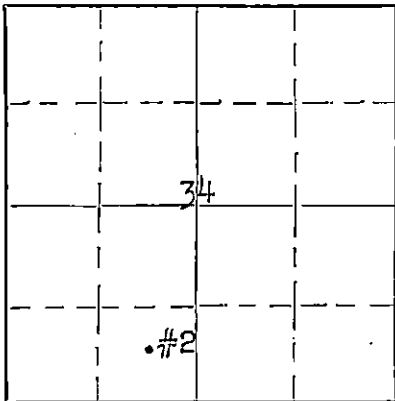
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging of formations.

NORTH



Locate well correctly on above
Section Plat

Reno County, Sec. 34 Twp. 23^S Rge. (E) 4 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines 660 N. & 660 W. of S.E. Corner

Lease Owner: Tide Water Associated Oil Company E/2 SW 1/4

Lease Name: C.W. Grandon Well No. 2

Office Address: Box 731 Tulsa Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole): Oil

Date, well completed: May 21 1935

Application for plugging filed: February 15 1934

Application for plugging approved: February 15 1934

Plugging Commenced: March 4 1934

Plugging Completed: March 8 1934

Reason for abandonment of well or producing formation: Well not producing
enough oil to be profitable

If a producing well is abandoned, date of last production: March 1 1934

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well: Ruel Durkee

Producing formation: Chat Depth to top: 3296 Bottom: 3350 Total Depth of Well: 3358 Feet

Show depth and thickness of all water, oil and gas formations: Oil & Gas Formation 62' thick

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Chat	Oil & Gas	3296	3358	15 $\frac{1}{2}$ "	256'	None
				12 $\frac{1}{2}$ "	590'	None
				8 5/8"	3273'	2454'-4"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Bottom Hole filled with thick heavy mud dumped in hole from top 3358' to 3247'
Cement Plug from 3247' to 3227' put in with cement dump bailer.
Filled with mud from 3227' to 250'. Then fresh water plug of cement from 250'
to 230'. Mud from 230' to 20'. Cement Plug from 20' to base of cellar.

FILED 34 23 4W
BOOK 93 LINE 1

3-14-40
RECEIVED
MAR 14 1940
STATE CORP. COMM.
CONSERV. DIV.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to: Tide Water Associated Oil Company
Address: Box 731 Tulsa Oklahoma.

STATE OF Kansas, COUNTY OF Greenwood, ss.
W. B. Allen (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. B. Allen

(Address)

SUBSCRIBED AND SWORN to before me this 13 day of March, 1940

My commission expires Sept. 23, 1943
Della Brewster
Notary Public.

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WELL RECORD

TITLE NO. 3462 AUTH. NO. 2148
 WELL NO. 2 LEASE NAME C.W. GRANDON COUNTY Reno STATE Kansas
 ELEVATION 1471' DESCRIPTION E/2 SW/4 Sec. 34-23S-4W
 LOCATION 660' N & 660' W of SE Corner
 RIG: CONTRACTOR: W. Scott Bush-Tulsa COMMENCED 4-9-35 COMPLETED 4-12-35
 DRILLING: CONTRACTOR: Lloyd, Frost & Study COMMENCED 4-13-35 COMPLETED 5-21-35
 COST: \$12,562.50 Plus \$500.00 (Sta. Front Rental)
 FUEL: KIND Gas SOURCE By Contractor AMOUNT USED _____
 WATER: SOURCE By Contractor for \$800.00.

Less Threds
MEASURED "OVERALL"

CASING RECORD				CEMENTING RECORD					
SIZE	WEIGHT	FEET	IN.	MAKE	KIND	SET @	NO. SAX	SHOE	BY WHOM
1 1/2"	70#	256'		S.H.	Lapweld	256'	275	None	Halliburton
1 1/2"	50#	590'		S.H.	"	590'	150	"	"
8-5/8"OD	32#	3273'		Nat'l 3 API	Seamless	3273'	300	Baker Cem. Float Shoe	"

Less Threds.
MEASURED "OVERALL"

SIZE	WEIGHT	FEET	IN.	MAKE	KIND	REMARKS
2 1/2" EUE	6.5#	3358		Spang	Smless	Perf. Jt. Top @ 3338'

PRODUCING HORIZON FORMATION RECORD

NAME OF PRODUCING FORMATION	TOP	BOTTOM	REMARKS
Chat	3261	3273'	
"	3273	3358	Acidized 5-29-35 1000 Gal By Dowell Chem Co.
TOTAL DEPTH		3358	

INITIAL PRODUCTION RECORD

ACTUAL OR POTENTIAL: 24 HRS. 545 * BBLs. METHOD OF PRODUCING Flowing Natural

REMARKS:
Tested 108 Bbl. 24 hrs. beofre acidizing.
*Potential Taken 6-3-35. - Approx. 8 Bbl. Water.

COMMENCED PRODUCING 5-25-35 GRAVITY _____ TUBING PRESS _____ CASING PRESS _____

REMARKS ON GAS SHOWINGS:
Show of Gas 3296' Increased to 4 Mil. Ft 3314' to 3318' Oil @ 3338'

SUBSEQUENT HISTORY

9-21-37 Acidized w/ 2000 Gal. By Dowell Inc. -Set 18 hrs before resuming pumping.
Prod. Before: 15 Oil 35 Water-After 15 Oil 180 Water.

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Surface	0 to	60	
Sandy Shale		190	
Shale		263	Cem. 1 1/2" @ 256'
Sandy Shale		380	
Shale & Shells		480	
Sandy Lime & Broken Gyp		545	
Shale & Lime		595	Cem. 1 1/2" @ 590'
Lime & Sandy Shale		740	
Shale & Lime Shells		849	
Shale & Shells		955	
Sandy Shale		1055	
Shale & Lime		1140	
Shale & Lime		1235	
Shale & Shells		1325	
Shale		1475	
Shale		1620	
Shale		1720	
Shale & Lime		1815	
Shale		1850	
Lime		1905	
Lime & Shale		1965	
Shale & Lime		2045	
Lime & Shale		2135	
Lime		2205	
Sand		2270	
Lime		2325	
Shale & Lime		2395	
Shale		2440	
Lime		2445	
Lime- Hard, Broken		2505	
Lime		2550	
Shale		2555	
Lime-(Kansas City)		2610	
Lime		3000	
Shale		3035	
Shale		3261	
Chat		3273	Steel Line Meas. Cem. 8-5/8" @ 3273
Chat er		3358	

First Shows of Gas 3296
 Gas Increased 3318 - Approx. 4,000,000 cuft.
 More Gas 3330 - Reduced Hole from 8 1/4" to 6-5/8" @ 3330'
 Show of Oil 3338
 Spraying Oil 3358

34 23 44
93

