

STATE OF KANSAS  
STATE CORPORATION COMMISSION

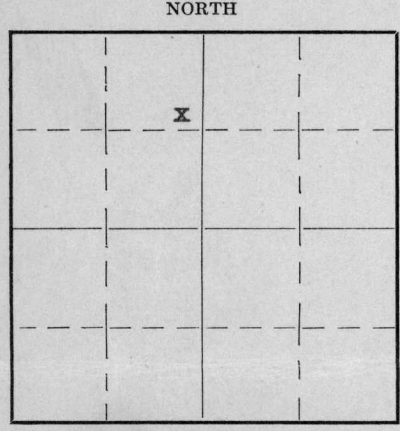
WELL PLUGGING RECORD

OR  
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Reno County, Sec 34 Twp 23 Rge 4 (E) (W)



Locate well correctly on above Section Plat

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines  
Lease Owner National Union Oil & Gas  
Lease Name Myres Well No 1  
Office Address Blackwell, Oklahoma  
Character of Well (Completed as Oil, Gas or Dry Hole) Oil  
Date, well completed 193  
Application for plugging filed 193  
Application for plugging approved 193  
Plugging Commenced August 16 19340  
Plugging Completed August 26 19340  
Reason for abandonment of well or producing formation Not sufficient oil to pay for pumping.  
If a producing well is abandoned, date of last production August 5 19340  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes.

Name of Conservation Agent who supervised plugging of this well Ruel Durkee  
Producing formation Chat Depth to top 3280 Bottom 3380 Total Depth of Well 3680 Feet.  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
		Surface	295	15 1/2	295	None
				12 1/2	596	484
				7-0D	3,673	2,475
				5 3/16	2,654	2,654

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pulled out 5 3/16" and filled up with mud to 2,500'. Ripped 7-0D 2,475' and pulled it out. Filled up to 600' with mud and ripped 12 1/2" 484'. Filled in with mud as we pulled up to 275'. Run twenty sacks of cement and filled up to 15', run 10 sacks cement.

PLUGGING  
FILE SEC 34 23 4W  
BOOK PAGE 112 LINE 13

RECEIVED  
SEP 18 1940  
STATE CORP. COMM.  
CONSERV. DIV.

9-18-1940

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to National Union Oil & Gas Co.  
Address Box 390 Blackwell, Oklahoma.

STATE OF Kansas, COUNTY OF Harvey, ss.  
H. B. Pyle (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. B. Pyle  
Burrton, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 5th day of September, 1940

My commission expires 4-29-1943  
Orin C. Hallis Notary Public.



NATIONAL UNION OIL & GAS COMPANY  
Blackwell, Oklahoma.

15-155-02685-0000

Myers # 1  
N/2 NW/4 Sec. 34-23-4-W  
Reno County, Kansas.

Drilled by Brunson Drilling Co.  
Drilling commenced Apr. 4, 1935  
Drilling completed May, 10, 1935.

Casing Record.

15 1/2" ----- 295' Cemented  
12 1/2" ----- 596' "  
7" OD ----- 3673' "  
5 3/16" - - - - 2654' Packer.

Formation

Surface	90	
Red bed	90 to 175	
Shale shell	175	294
Lime	294	295
Shale & shells	295	500
Salt	500	730
Shale & shells	730	1205
Shale & Lime	1205	1310
Shale	1310	1410
Lime & shale	1410	1610
Shells	1610	1735
Shale	1735	2360
Lime & Shale	2360	2460
Sand	2460	2505
Shale	2505	2558
Lime	2553	2745
Broken Lime & shale	2745	2830
Lime	2830	2950
Shale & shells	2950	3000
Lime	3000	3005
Shale	3005	3092
Blue shale	3092	3325
Chat	3325	3437 Top of Chat 3315'
Lime	3437	3518
Lime & shale	3518	3545
Shale	3545	3673
Lime	3673	3688 Show of oil HFV.

Plugged back to Chat, <sup>3380'</sup> ripped pipe producing from Chat.

Potential July 1, 1935 105 Bbls.

PLUGGING  
FILE SEC. 34-23-4-W  
BOOK PAGE 112 LINE 13

