GING RECORD 15-155-02690

*
dive All Information Completely
Make Required Affidavit
Maif or Deliver Report to:
Conservation Division
State Corporation Commission
one Ditting Dutleton

ive All Information Completely lake Required Affidavit		WELL PLUG
aif or Deliver Report to:		
Conservation Division		
State Corporation Commission		
000 THANK - YE HAT	F	

800 Bitting Building Wichita, Kansas	Reno County Sec 34 Twp. 23	Rge (W) 4(W)
NORTH	Location as "NE/CNW4SW4" or footage from lines SE NE SE	4
*	Lease Owner Sohio Petroleum Company	
i i i	Lease Name McElwain	Well No. 7
ļ l	Office Address Russell, Kansas	
i l i	Character of Well (completed as Oil, Gas or Dry Hole) Oil Date well completed August	₁₉ 36
l I	Application for plugging filed8-7	
	Application for plugging approved 8-9	
i l i	Plugging commenced 8-24	
1 1 1	Plugging completed9-4	
	Reason for abandonment of well or producing formation. Uneconomic	
	If a producing well is abandoned, date of last production 8-17	19.50
Locate well correctly on above Section Plat	Was permission obtained from the Conservation Division or its agents menced? Yes	
	vised plugging of this wellRueb_Durkee	
oducing formation Mississippi	Chat Depth to top Bottom Total Depth	of Well 3360 Fee
now depth and thickness of all water, o	il and gas formations.	

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	То	Size	Put In	Pulled Out
Mississippi Chat		3317	3360	5 1/2"	33171	3271
Shale	1107-110	3252	3317	711	3252t	2860 *
			۲4			
471,454371929,44444444444444444444444444444444444			1			
	***************************************		***************************************	***************************************		***************************************
				P4		***************************************
Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, fromfeet tofeet for each plug set.						

feet for each plug set.	
3360' to 3252' Heavy	- Mad
32521 to 32301 Plug 8	& crushed rock & 8 sacks cement .
3230' to 250' Heavy M	M11d
	25 sacks cement
2401 to 151 Heavy Muc	d
15t to Bottom cellar	- 10 sacks cement

***************************************	9-14-5
	SEF 1 4 1950
	S.F.F. 1. 点 195() (If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should	SFF 1 4 195() (If additional description is necessary, use BACK of this sheet) d be addressed to. Sohio Petroleum Company
Correspondence regarding this well should	SFF 1 4 195() (If additional description is necessary, use BACK of this sheet) d be addressed to Sohio Petroleum Company Box 671
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described well as filed and that the same are true and correct. So help me God. (Signature)....

Kansas (Address)

SUBSCRIBED AND SWORN TO before me this......

Notary Public.

My Commission Expires July 2, 1953

McElwain No. 7

• <u>Top</u>	Bottom	Formation and Remarks		15.1	55-07690 - 00
100 153	153 183	Sand & Shale	0	a-in- D-	and.
183	454	Clay & Shale	<u>u</u>	asing Re	<u>eora</u>
454	491	Shale, Shells Shale & Lime	15½"	153 t	
491			122"		
494	494 827	Lime	6 5/8"	4941	**
82 7	961	Shalè, Lime Broken Lime	5 3 –1 6 "	3252 1	with Robinson
961	1048		<i>y y-10 "</i>	7717	Bottom hole
1048	1141	Lime, Shale Shale & Lime			canvas packer
1141	1296	Shale & Dime			canvas packer
1296	1472	Shale, Shells			
1472	1601	Shale Shells			
1601	1735	Shale			
1735	1836	Shale, Shells			
1836	1913	Shale			
1913	2003	Shale, Lime			
2003	2063	Broken Lime			
2063	2185	Lime, Shale			
21.85	2238	Broken Lime			
2238	2304	Lime			
2304	2401	Shale			
2401	2492	Shale & Sand			
2492	2542	Broken Lime & Shale			
2542	2594	Broken Lime			
2594	2635	Lime			
2635	2957	Lime			
2957	2994	Shale & Lime			
2994	3045	Lime, Shale			
3045	3080	Sticky Shale			
3080	3252	Shale			
3252	3317	Chat			
3317	3360	Oil bearing chat			
	Dil 3330 t				
Second	oil 3350	to 3360			

1/2 M. gas with oil

in Conservation-Div.

SEP 6 X 1950 AUG 9 - 1950

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