

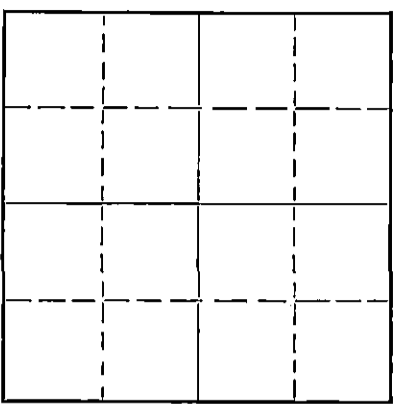
15-155-02686-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

NORTH



Locate well correctly on above  
Section Plat

Reno County. Sec. 34 Twp. 23 Rge. (E) 4 (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C - SE SE  
Lease Owner Sohio Petroleum Company  
Lease Name McElwain Well No. 1  
Office Address Russell, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed - 19 -  
Application for plugging filed 8-7 19 50  
Application for plugging approved 8-9 19 50  
Plugging commenced 9-23 19 50  
Plugging completed 10-9 19 50  
Reason for abandonment of well or producing formation Uneconomical  
If a producing well is abandoned, date of last production - 19 -  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee  
Producing formation - Depth to top - Bottom - Total Depth of Well 3379 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				5 1/2"	3319'	3249'
Light Shale		3165'	3253'	7"	3253'	3155'
Hard Lime		3010'	3040'	8-5/8"	3020'	2918'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from - feet to - feet for each plug set.

3379' to 3319' - Chat  
3319' to 3280' - 8 sacks cement  
3280' to 257' - Heavy mud  
257' to 15' - Bridge & 25 sacks cement  
15' to Surface - Bridge & 10 sacks cement

10-11-50

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STATE CORPORATION COMMISSION  
OCT 1-1-1950  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to Sohio Petroleum Co.  
Address Kansas Box 671 - Russell, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.  
J. H. Bond (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. H. Bond  
(Address) Russell, Kansas

SUBSCRIBED AND SWORN to before me this 10th day of October, 19 50

Russell Miller  
Notary Public.

My commission expires July 2, 1953

22-7377-8 4-19-10M  
PLUGGING  
FILE SEC 34 T 23 R 4W  
BOOK PAGE 20 LINE 28

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LOG

Sohio Petroleum Company

Top	Bottom	Formation and Remarks	McElwain No. 1	
0	8	Soil		
8	50	Light Quicksand		
50	55	Yellow Mud		
55	60	Blue Mud		
60	95	Gray Quicksand		
95	113	Soft Blue Shale		
113	160	Light Sand and Gravel		
160	190	Soft Yellow Shale	24"	50'
190	198	Light Shale	20"	234'
198	208	Soft Blue Slate	15 1/2"	257'
208	230	Soft Dark Slate	12 1/2"	487' Pulled
230	245	Soft Red Rock	10"	2137' Pulled
245	260	Soft Blue Shale	8 1/4"	3020'
260	265	Soft Red Rock	6 5/8"	3253'
265	460	Soft Blue Shale	5 3-16	3319'
		HFW 460-65		
460	465	Salt		
465	490	Gray Lime Shells	1215	1235
490	625	Hard Gray Lime	1235	1245
625	710	Soft Light Shale	1245	1280
710	760	Light Lime		1 1/2 BW 1260
760	770	Soft Red Rock	1280	1330
770	810	Hard Gray Lime	1330	1340
810	825	Soft Blue Slate	1340	1380
825	860	Hard Gray Lime	1380	1390
860	865	Soft Blue Slate	1390	1410
865	885	Med Light Lime 1/2 BW	1410	1435
885	915	Firm Light Lime	1435	1450
915	925	Soft Red Rock	1450	1490
925	930	Hard Gray Lime Shells	1490	1510
930	940	Blue Shale	1510	1550
940	980	Gray Lime	1550	1577
980	1010	Soft Blue Shale	1577	1580
1010	1020	Soft Red Rock	1580	1585
1020	1040	Hard Gray Lime	1585	1595
1040	1045	Soft Red Rock	1595	1635
1045	1065	Firm Light Lime	1635	1660
1065	1070	Soft Dark Slate	1660	1690
1070	1080	Firm Light Lime	1690	1715
1080	1090	Soft Red Rock	1715	1735
1090	1135	Med Gray Broken Lime	1735	1740
1135	1145	Soft Blue Shale	1740	1760
1145	1155	Hard Gray Lime	1760	1820
1155	1165	Soft Blue Shale	1820	1885
1165	1175	Soft Red Rock	1885	1930
1175	1200	Soft Blue Shale	1930	2005
1200	1210	Firm Light Lime	2005	2015
1210	1215	Soft Dark Slate	2015	2020

Casing Record

RECEIVED

Conservation Division RECEIVED

AUG 9 1950 STATE CORPORATION COMMISSION

STATE CORPORATION OCT 9 - 1950

CONSERVATION DIVISION

Wichita, Kansas

**PLUGGING**  
 FILE SEC. 34 T. 23 R. 40  
 BOOK PAGE 22 LINE 27

<u>Top</u>	<u>Bottom</u>	<u>Formation and Remarks</u>
2020	2065	Hard Gray Lime
2065	2075	Soft Light Shale
2075	2080	Hard Gray Lime 5 BW
2080	2125	Soft Light Sandy Shale
2125	2310	Hard Gray Lime
2310	2320	Soft Black Slate
2320	2330	Hard Gray Lime
2330	2370	Med G.B. Slate Shells
2370	2395	Soft Blue Shale
2395	2450	Soft Gray Sand H.F.W. 2450-75
2450	2475	Soft Blue Shale
2475	2495	Hard Gray Lime
2495	2500	Med Gray Shale
2500	2515	Med Light sand (Water (Sand
2515	2525	Hard Light Sand
2525	2735	Hard Gray Lime
2735	2745	Soft Blue Shale
2745	2769	Hard Gray Lime
2769	2771	Soft Blue Shale
2771	2794	Hard Gray Lime
2794	2799	Soft Blue Shale
2799	2855	Hard Gray Lime
2855	2885	Hard Black Lime
2885	2900	Med Gray Lime
2900	2912	Soft Dark Shale
2912	2923	Soft Dark Shale
2923	2963	Hard Gray Lime
2963	2970	Soft Blue Slate
2970	2973	Soft Red Rock
2973	3006	Med. Broken Lime
3006	3010	Soft Red Rock
3010	3040	Hard Gray Lime
3040	3045	Soft Dark Shale
3045	3065	Firm Light Lime
3065	3068	Soft Black Slate
3068	3088	Firm Light Lime
3088	3120	Soft Dark Shale
3120	3140	Hard Gray Lime
3140	3160	Soft Dark Shale
3160	3165	Hard Gray Lime
3165	3253	Soft Light Shale
3253	3379	Soft Light fhat First gas at 3253

First oil showing at 3334

Gas from 3253 to 3315

First oil at 3316 small Total depth 3379