

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACC-1 HELL HISTORY	County Kingman 100! W of C Sec. 24 Twp. 285 Rge. 8 X West			
Operator: License # 5266	1980' Ft. North from Southeast Corner of Section			
Name: K & E Drilling, Inc.	Ft. West from Southeast Corner of Section			
Address 100 S. Main, Suite 300	(NOTE: Locate well in section plat below.)			
	Lease Name Lindquist Well # 1 SWDW			
City/State/Zip Wichita KS 67202	Field Name GARLISH .			
Purchaser:	Producing Formation Arbuckle			
Operator Contact Person: Wayne Brinegar	Elevation: Ground 1642' KB 1654'			
· · · · · · · · · · · · · · · · · · ·	Total Depth			
Contractor: Name: Abercrombie Drilling, Inc.	4950 4950 4620 4290 3960			
License: 5422	4620 4290 3960			
Wellsite Geologist: Tim Priest	3300			
Designate Type of Completion STATE C	DRPORATION COMMON 2640			
OilX SWDTemp. AbdGasInjDelayed CompOther (Core, Water Supply, etc.)	1320 990			
If CHAND: old well info as follows: Operator: Stelbar Oil Corp., Inc.	Wichita, Kansas 2000 2000 2000 2000 2000 2000 2000 2			
Well Name: GARLISH #1	Amount of Surface Pipe Set and Cemented at Feet			
Comp. Date 10-8-66 Old Total Depth 4465	Multiple Stage Cementing Collar Used? X Yes No			
Drilling Method: Air Rotary Cable	If yes, show depth set 1486.89'(KB) Feet			
8-7-90 8-9-90 8-24-90 Spud Date Date Reached TD Completion Date	If Alternate II completion, cement circulated from			
Derby Building, Wichita, Kansas 67202, within 120 days 82-3-106 apply. Information on side two of this form will writing and submitted with the form. See rule 82-3-wireline logs and drillers time log shall be attached with	be held confidential for a period of 12 months if requested in 107 for confidentiality in excess of 12 months. One copy of all this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 all temporarily abandoned wells. Any recompletion, workover or			
All requirements of the statutes, rules and regulations promule with and the statements herein are complete and correct to the statement are considered as a stateme	gated to regulate the oil and gas industry have been fully complied the best of my knowledge.			
Signature Dame R. Brinegaw Wayne L. B	rinegar K.C.C. OFFICE USE ONLY			
· / . · · /	F Letter of Confidentiality Attached 8-29-90 Wireline Log Received			
Subscribed and sworn to before me this 29th day of Augu	ISTORPORATION COMMINGROOM Drillers Timelog Received			
Notary Public Paragraph Allanke Constitution Paragraph and Allanke	SEP 7 1990 KCC Distribution SWD/Rep NGPA Other (Specify)			
Determination Existrate of ANGINST 11 1991 My Appl. Exp. 8-11-91	CONSERVATION DIVISION VICINIA KAN ES			

SIDE TWO

f more space is need	<u>.</u>	yes No		· · · · · · · · · · · · · · · · · · ·	Formation Desc		
(Attach Additional	Sheets.)	· ·				•	
amples Sent to Geol	ogical Survey	X Yes No	J			Sample	
ores Taken		. 🗌 Yes 🛛 No	Name		Тор	Dat Ross	-
•		□ yes ☒ No	*Heebner		3,127'		,479'
ectric Log Run (Submit Copy.)		سا Yes لصا الاه	*Br. Lm		3,369	-	721'
(Subject Copye)	_		*L/KC		3,380!	-	732 '
-		•		ippian .	4,082'	-2	,434'
		-		ook Sh.	•		,644 '
			*Viola		4,439	-	,791'
13 4			*Simpson		4,459'	-2,	,811'
ld tops			*Prior T		4,465'	_	0111
	а	A	Arbuckl TD	e	4,565' 4,800'	-	,91 1' ,146'
		CASING RECOR		sed			
	Report a	all strings set-cond	— KEN — U		production, et	c .	
Purpose of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
	Drilled	Set (In O.D.)	Lbs./ft.	Depth	Cement	Used	Additives
SURFACE	124	8 5/8		261	275		
PRODUCTION	7 7/8	5-2	14	4602.41	60/40 pozmi	x 125	2%gel 1#F10ce
· 	·} 	· 	-		T 4 11 -		# Flocel/sx
D.V. Tool	<u> </u>	<u> </u>		1486.89			<u> </u>
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perf		Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			ueeze Record Depth	
							-+
		·	 -				
		,					
 -	_	<u></u>			··		
							
TUBING RECORD	Size	Set At	Packer At	Liner Run			
PVC Lined 2	-7/8"	4563.54'	4563.54'-456	7.20'	☐ _{Yes} ဩ	No	
	tion Produci	ng Method Flowing	Pumping G	s Lift 🗍 (Other (Explain)		
Date of First Produc			Mcf Water	Bbls.	Gas-Dil	Dotio	Gravity.

RECEIVED

Phone Plainville 913-434-2812 Phone Ness City 913-798-3843

No

7026

Home Office P. O. Box 31 Russell, Kansas 67665 Called Out On Location Job Start Finish Sec. Twp. Range 15 PM 612m County To Allied Cementing Co., Inc. ype Job You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. T.D. Tole Size 4602 Charge To Depth bg. Size Depth Street rill Pipe Depth The above was done to satisfaction and supervision of owner agent or 'ool Depth contractor 28,80 ement Left in Csg. Shoe Joint *1*000 ress Max. Minimum leas Line Displace CEMENT ٦rf. Amount Ordered **EQUIPMENT** Consisting of Common Cementer Poz. Mix Helper Gel. Cementer 30 pt Chloride mptrk Helper Quickset Driver ilktrk Driver lktrk Sales Tax Handling / EPTH of lob Mileage ference: 838,00 Md. Pac Total 40,00 8a4. as 7,80 Sub Total Hoating Equipment Tax 878,00

Phone 91,3-483-2627, Russell, Kansas Phone 316-793-5861, Great Bend, Kansas

RECEIVED

Phone Plainville 913-434-2812

ALLIED CEMENTING CO., INC. No. 7027

New Hon	ne Office P. O. Box 31	Russell, Kansas 67665		•		
Pate 8 9 90 24 Sec. Vell No. 1		Alled Out On Location AM 115 PM 15.1 1/2 W 15.1 1.1	Job Start 120 PM 5, County ingman	Finish 8 45 Fm		
ontractor Oliver 6 ype Job Jur 5 Tral	Tra 1	Owner Same To Allied Cementing Co., Inc.	· · · · · · · · · · · · · · · · · · ·			
Iole Size	T.D.	You are hereby requested to rent ceme cementer and helper to assist owner or	contractor to do wo	rk as listed.		
5g.	Depth	Charge K+ E Pets	oleum	Inc.		
bg. Size	Depth Depth	И 1.0	2050	1		
:001 Baker StageColle	Д ^{Осран} 14 82 г	The above was done to satisfaction an contractor	d supervision of own	er agent or		
ress Max. 1800	Shoe Joint Minimum	Purchase Order No.				
Meas Line	Displace	X Left Romanus CEM	CEMENT			
'erf. EQUIPME	nt	Amount 350 life	14+ L	real		
'umptrk Helper	norm	Consisting of Common 350 Lite Poz. Mix	4,00	1400.00		
No. Cementer 'umptrk Helper		Gel. Chloride Quickset				
Bulktrk Driver	Dione	F10 Seal 8	Sales Tax	_52.80 _		
		Handling 350	.90	315.00		
Reference:	meks 450,00	Mileage 55 Md. Ldg	Sub Total	<u>577.50</u>		
	Sub Total Tax	Floating Equipment	Total	234530		
Remarks: Census	Total 450,00	70/A/\$ 27 Disc - 5	95,30			
	thank 1	\$ Description	236,5	· · · · · · · · · · · · · · · · · · ·		