

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5234 EXPIRATION DATE June - 1984

OPERATOR Penguin Petroleum, Inc. API NO. 15-095-21,424-000

ADDRESS 1250 Kansas State Bank Bldg. COUNTY Kingman

Wichita, Kansas 67202 FIELD Wildcat

\*\* CONTACT PERSON W. C. Talbott PROD. FORMATION N/A

PHONE (316) 267-3393 \_\_\_\_\_ Indicate if new pay.

PURCHASER N/A LEASE Kinkaid

ADDRESS \_\_\_\_\_ WELL NO. 1

WELL LOCATION N $\frac{1}{2}$  S $\frac{1}{2}$  NW $\frac{1}{4}$

DRILLING CONTRACTOR Rains & Williamson Oil Co., Inc. 1320 Ft. from West Line and

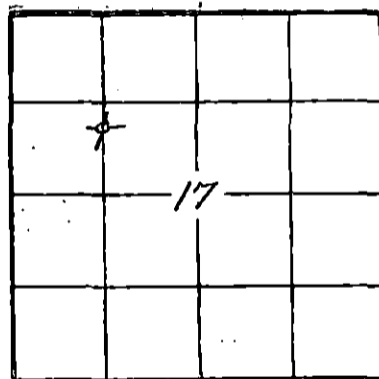
ADDRESS 435 Page Court, 220 W. Douglas 1650 Ft. from North Line of

Wichita, Kansas 67202 the NW $\frac{1}{4}$ (Qtr.) SEC 17 TWP 29S RGE 5 (E) (W)

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS Same

WELL PLAT



(Office Use Only)

KCC   
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

TOTAL DEPTH 4430 PBTD \_\_\_\_\_

SPUD DATE 1-29-84 DATE COMPLETED 2-6-84

ELEV: GR 1497 DF 1504 KB 1506

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 253' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

W.C. Talbott  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29<sup>th</sup> day of February, 1984.

Claudine Talbott  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 16, 1984

3-1-84

RECEIVED  
STATE CORPORATION COMMISSION

MAR 01 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO OPERATOR Penguin Petroleum, Inc. LEASE NAME Kinkaid SEC 17 TWP 29SRGE 5 (EX) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.  DST #1 3617'-3638' 30-45-60-60 weak to fair blow Rec. 400' muddy water Hyd. 1791#-1780# FP 34#-39#, 111-193# SIP 1410#-1410# 119 F			Heebner	2926
			Lansing	3286
			Kansas City	3450
			Hertha	3624
			Base of Kansas City	3688
			Marmaton	3721
			Eros. Miss.	4050
			Mississippi	4070
			Kinderhook	4274
			Viola	4389
		Simpson	4403	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	263'	Common	200	2% Gel, 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations

