

FORM MUST BE TYPED

RECEIVED SIDE ONE
KANSAS CORPORATION COMMISSION

7-13-93

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 095-21,678-0000
County Kingman
150' W of NE NW Sec. 17 Twp. 29 Rge. 5 ^E

JUL 13 1993

Operator: License # 5614
Name: Hutchinson Oil Co. WICHITA, KS
Address 105 S. Broadway, Suite #470
City/State/Zip Wichita, KS 67202

660' Feet from S (circle one) Line of Section
1830' Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: _____
Operator Contact Person: Steve Hutchinson
Phone (316) 262-1525
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Lease Name Ralstin Well # 1
Field Name Wildcat
Producing Formation D & A
Elevation: Ground 1497 KB 1506

Wellsite Geologist: Daniel M. Reynolds
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Total Depth 4530 PBDT _____
Amount of Surface Pipe Set and Cemented at 245 Feet
Multiple Stage Cementing Collar Used? NA Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
06-25-93 07-04-93 7/4/93
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan OTA 7-22-93
(Data must be collected from the Reserve Pit)
Chloride content 7,000 ppm Fluid volume 920 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Nicholas Water Service,
Patton Tank Truck Service
Operator Name Pintail Petroleum LTD
Lease Name Wilson SWDW License No. 5086
NW Quarter Sec. 32 Twp. 27S S Rng. 5 ^E/_W
County Kingman Docket No. D-20,014

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title owner Date 7/12/93
Subscribed and sworn to before me this 12th day of July
19 93
Notary Public [Signature]
Data Commission Expires 9-15-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



11

SIDE TUB

Operator Name Hutchinson Oil Co. Lease Name Ralstin Well # 1
 Sec. 17 Twp. 29 Rge. 5 East County Kingman
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	2923 - 1417	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3272 - 1766	
List All E.Logs Run:		Kansas City	3432 - 1926	
Spec/Density w/DSN - Dual		Mississippi	4015 - 2509	
Induction Laterolog		Viola	4376 - 2870	
		Simpson	4390 - 2884	
		LTD	4526 - 3006	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	28#	245'	60/40 poz	200	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	NA			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
NA	NA		

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
NA					
Date of First, Resumed Production, SWD or Inj.	Producing Method				
NA	NA <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

...ORIGINAL

#1 RALSTIN

- DST #1 3613-22' 30-30-30-30 w/b on both openings. Recv'd 20'
OCM 12% oil & 88% mud ISIP 231# FSIP 181# IFP 0-0 FFP 20-20#
IHP 1747-1697# FHP 1751-1692# BHT 118°
- DST #2 4361-70' 30-30-30-30 w/b on both openings. Recv'd 1/2' mud
NS ISIP 32-32# FSIP 32-32# IFP 30-32# FFP 30-32# IHP 2226-
2226# FHP 2209-2190# BHT 124°
- DST #3 4370-85' 30-30-10-10 very weak blow on both openings. Recv'd
1/2' mud NS ISIP 21-21# FSIP 21-0# IFP 21-0# FFP 0# IHP 2205-
2173# FHP 2194-2146# BHT 126°

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 13 1993

CONSERVATION DIVISION
WICHITA, KS

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1281

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	6-26-93	Sec.	17	Twp.	29	Range	5	Called Out	11:50 pm	On Location	3:30 AM	Job Start	4:00 AM	Finish	4:45 AM
Lease	Reilstein	Well No.	1	Location	Murdock 3 1/2 S-2E-2S-Wind			County	Kingman	State	Ks				
Contractor	DUKE #5					Owner Same									
Type Job	SURFACE														
Hole Size	12 1/4	T.D.	245'												
Csg.	8 5/8	Depth	245.50												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	14.36												
Perf.															

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Hutchinson Oil Co.
 Street 105 S. Broadway South 470
 City Wichita State Ks. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. *[Signature]*
 X *[Signature]*

CEMENT

Amount Ordered 200sk 6/40 2+3

Consisting of			
Common	120	5.75	690.00
Poz. Mix	80	3.00	240.00
Gel.	4	7.00	28.00
Chloride	6	25.00	150.00
Quickset			

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Handling 200 200.00
 Mileage 50 400.00
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CONSERVATION DIVISION
 WICHITA, KS

Sub-Total
 Total 1708.00

Floating Equipment
 TOTAL \$ 2292.50
 Disc - 458.50

\$ 1834.00

EQUIPMENT

No.	Cementer	Don H
Pumptrk 195	Helper	Kent R
No.	Cementer	
Pumptrk	Helper	
	Driver	MIKE M
Bulktrk 222	Driver	

DEPTH of Job		
Reference:	1 8 5/8 Plug	42.00
	Pump Trk	430.00
	50 Mileage	112.50
	Sub-Total	
	Total	584.50

Remarks: Pumped all cement + Released Plug DISPlaced DOWN cement did circulate BY Allied Cementing Thanks Don How

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

1263

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	7/4/93	Sec.	17	Twp.	29s	Range	5w	Called Out	2:00	On Location	5:30	Job Start	6:15	Finish	10:15	
Lease	RALSTON	Well No.	1	Location				K-420 Murdock Rd 7N 3E 25 34W	County	Kingman	State	Ks				
Contractor	DUKE DRILLING RIG #5															
Type Job	Rotary Plug															
Hole Size	7 7/8	T.D.	4530													
Csg.	8 5/8 24#	Depth	245													
Tbg. Size		Depth														
Drill Pipe	4 1/2 16,60#	Depth	4500													
Tool		Depth														
Cement Left in Csg.		Shoe Joint														
Press Max.	400	Minimum	50													
Meas Line		Displace	78 BBL													
Perf.																

Owner Same

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Hutchinson Oil Company
 Street 105 S. Broadway Suite 470
 City Wichita State Ko. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. [Signature]

X [Signature]

CEMENT

Amount Ordered 185SK, 60'40'49'20'

Consisting of

Common	111	5.75	638.25
Poz. Mix	74	3.00	222.00
Gel.	7	7.00	49.00
Chloride			
Quickset			

EQUIPMENT

Pumptrk	No. 234	Cementer	Max Ball
		Helper	Justin Hart
Pumptrk	No. 242	Cementer	
		Helper	
Bulktrk		Driver	John Kelley
Bulktrk		Driver	

Handling	185	1.00	185.00
Mileage	50		370.00
		Subtotal	
		Total	1464.25

DEPTH of Job

Reference:	4500 FT Pump Charge	1038.00
	50 Mileage	112.50
	Sub-Total	
	Total	1150.50

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Floating Equipment

Total \$ 2614.75
 Disc - 522.95
 \$ 2091.80

Remarks: Plug on Rotary Thru Drill Pipe 35SKs
 60'40'4 @ 4500 35SKs @ 1300' 35SKs @
 800' 35SKs @ 300' 25SKs @ 60' 10SKs
 Rat Hole 10SKs Mouse Hole