

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

From **Confidential** ORIGINAL

Operator: License # 5254
Name: MIDCO Exploration, Inc.
Address: 414 Plaza Drive, Suite 204
City/State/Zip: Westmont, IL 60559
Purchaser: ONEOK
Operator Contact Person: Earl J. Joyce, Jr.
Phone: (630) 655-2198
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: N/A

API No. 15-095-20177-0001
County: Kingman
90' W-SW-SE Sec. 26 Twp. 28 S. R. 8 East West
660 feet from N (circle one) Line of Section
2070 feet from W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Simons Well #: 1 OWWO
Field Name: Garlisch SW
Producing Formation: Mississippi

If Workover/Re-entry: Old Well Info as follows:
Operator: Madiera Oil
Well Name: #1 Faust

Elevation: Ground: 1638 Kelly Bushing: 1643
Total Depth: 4250 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at existing 244 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Original Comp. Date: 10-25-69 Original Total Depth: 4500'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan All 1 well 5.6.03
(Data must be collected from the Reserve Pit)
Chloride content 36,000 ppm Fluid volume 800 bbls
Dewatering method used vacuumed and hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: Messenger Petroleum, Inc.
Lease Name: Nicholas SWD License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-25,073

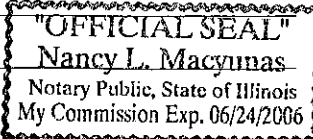
1/18/03 1/19/03 2/5/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Vice-President Date: 4/23/2003
Subscribed and sworn to before me this 23rd day of April, 2003

Notary Public: Nancy L. Macynas
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: MIDCO Exploration, Inc. Lease Name: Simons Well #: 1 OWWO
Sec. 26 Twp. 28 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Per Logs on #1 Faust: <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr><td>Heebner</td><td>3168</td><td>-1525</td></tr> <tr><td>BR/LM</td><td>3396</td><td>-1753</td></tr> <tr><td>Lansing</td><td>3414</td><td>-1771</td></tr> <tr><td>Stark Shale</td><td>3763</td><td>-2120</td></tr> <tr><td>B/KC</td><td>3868</td><td>-2225</td></tr> <tr><td>Cher</td><td>4003</td><td>-2360</td></tr> <tr><td>Mississippi</td><td>4094</td><td>-2451</td></tr> <tr><td>Kinderhook</td><td>4315</td><td>-2672</td></tr> <tr><td>Chatt</td><td>4430</td><td>-2787</td></tr> <tr><td>Viola</td><td>4458</td><td>-2815</td></tr> <tr><td>Simpson</td><td>4480</td><td>-2837</td></tr> </tbody> </table>	Name	Top	Datum	Heebner	3168	-1525	BR/LM	3396	-1753	Lansing	3414	-1771	Stark Shale	3763	-2120	B/KC	3868	-2225	Cher	4003	-2360	Mississippi	4094	-2451	Kinderhook	4315	-2672	Chatt	4430	-2787	Viola	4458	-2815	Simpson	4480	-2837
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Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																					
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																					
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																					
List All E. Logs Run: <u>Bond Log Only</u>																																						

KCC
APR 28 2003
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Saccs Used	Type and Percent Additives
Surface		8 5/8" existing		244'		125	
Production	7 7/8"	4 1/2"	10.5	4203'	ASC	190	15-60:40 4% gel 175-5% kolsea

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4096-4100	750 gals 15% Nefe acid	

Release
MAY 13 2004
From
Confidential

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4080</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>4/9/03</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. -	Gas Mcf 125	Water Bbls. 50	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC. 10173

CONFIDENTIAL Federal Tax I.D.# 48-0727860 **KCC**

ORIGINAL

TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAY 13 2004
Symptom

APR 28 2003

SERVICE POINT:
med. lodge

DATE 1-18-03	SEC. 26	TWP. 26S	RANGE 8W	SECTION 8	CALL TIME 8:30 P.M.	CONFIDENTIAL	11:00 P.M.	JOB START 3:00 P.M.	JOB FINISH 5:30 P.M.
LEASE GARTHSH WELL # 1			LOCATION Spivey, west Edge, 8n			COUNTY Kingman		STATE KS.	
OLD OR <u>NEW</u> (Circle one)			then 2n - 1/2 E - n/s						

CONTRACTOR: <u>Pickrell Dring</u>		OWNER: <u>midco Exploration</u>	
TYPE OF JOB: <u>Prod. CSG.</u>		CEMENT	
HOLE SIZE: <u>7 7/8</u>	T.D. <u>4250'</u>	AMOUNT ORDERED <u>155x60! 40! 4% Gel</u>	
CASING SIZE: <u>4 1/2 X 10.5</u>	DEPTH: <u>4203'</u>	<u>1755x Asc + 5# Kol-Seal</u>	
TUBING SIZE	DEPTH	<u>500gal. mud clean "c", 500gal. mud-clean</u>	
DRILL PIPE	DEPTH		
TOOL	DEPTH		
PRES. MAX: <u>1250</u>	MINIMUM: <u>200</u>	COMMON: <u>9 A @ 6.65</u>	<u>59.85</u>
MEAS: LINE	SHOEJOINT: <u>42.29</u>	POZMIX: <u>6 @ 3.55</u>	<u>21.30</u>
CEMENT LEFT IN CSG.		GEL: <u>1 @ 10.00</u>	<u>10.00</u>
PERFS.		CHLORIDE	
DISPLACEMENT: <u>2% KCL w/ 69 Bbls</u>		<u>ASC-175 @ 8.50</u>	<u>1487.50</u>
EQUIPMENT		<u>Kol Seal 875 @ .50</u>	<u>437.50</u>
PUMP TRUCK CEMENTER: <u>Larry Dreiling</u>		<u>Mud Clean C 500gal @ 1.00</u>	<u>500.00</u>
# <u>368-281</u> HELPER: <u>David Felio</u>		<u>Mud Clean 500gal @ .75</u>	<u>375.00</u>
BULK TRUCK # <u>356</u> DRIVER: <u>Eric Brewer</u>		HANDLING: <u>249 @ 1.10</u>	<u>273.90</u>
BULK TRUCK #	DRIVER	MILEAGE: <u>35</u>	<u>348.60</u>
		TOTAL 3513.65	

REMARKS:
 Pipe on Bottom Break Circ. ✓
 Pump 500gals. mid-clean "c"
 Pump 500gals. mud-clean
 Plug R4 w/ 155x60! 40! 4
 Pump 1755x Asc + 5# Kol-Seal
 Wash out Pump lines. Release
 Plug Displace 69 Bbls. 2% KCL
 Bump Plug. Float Held

SERVICE

DEPTH OF JOB: <u>4203'</u>	
PUMP TRUCK CHARGE	<u>1255.00</u>
EXTRA FOOTAGE	@
MILEAGE: <u>35</u>	@ <u>3.00</u> <u>105.00</u>
PLUG	@
	@
	@
TOTAL 1360.00	

CHARGE TO: mid-Co Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>4 1/2</u>	
<u>1-latch Down</u>	@ <u>300.00</u> <u>300.00</u>
<u>3-Baskets</u>	@ <u>116.00</u> <u>348.00</u>
<u>5-Tubro-lizers</u>	@ <u>55.00</u> <u>275.00</u>
<u>5-Centralizers</u>	@ <u>45.00</u> <u>225.00</u>
	@
TOTAL 1148.00	

To Allied Cementing Co., Inc. (or its agent) for the purpose of cementing and furnishing cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX: - 0

TOTAL CHARGE: 6021.65

DISCOUNT: 602.17 IF PAID IN 30 DAYS

SIGNATURE: David Mayfield PRINTED NAME: _____

Net \$ 5419.48

4-28-04

MIDCO Exploration, Inc.
414 Plaza Drive • Suite 204
Westmont, Illinois 60559
(630) 655-2198

Release
MAY 13 2004
From
Confidential

April 28, 2003

CONFIDENTIAL

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

KCC
APR 28 2003

RECEIVED
MAY 01 2003
KCC WICHITA

CONFIDENTIAL

Re: Simons Lease - Simons #1 OWWO API- #15-095-20177-0001
Section 26-28S-8W Kingman Co.

Dear Sir:

Enclosed please find one original and two copies of the Well Completion Form ACO-1 on the above referenced well. Also enclosed please find the following:

1. Cement tickets - attached to the original
2. A complete set of logs

Note: There was no well site geologist and no drill stem test were run

As is provided for in Rule 82-3-107, we request that information on this well be held confidential for a period of twelve months.

If you have any questions please contact me.

Sincerely,
MIDCO EXPLORATION, INC.



Earl J. Joyce Jr.