

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

**ORIGINAL**

Operator: License # 5254  
Name: MIDCO Exploration, Inc.  
Address: 414 Plaza Drive - Suite 204 100' W of  
City/State/Zip: Westmont, IL 60559  
Purchaser: ONEOK  
Operator Contact Person: Earl J. Joyce, Jr.  
Phone: (630) 655-2198  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929 **KCC**

API No. 15 - 095-21773-0000  
County: Kingman County, Kansas  
C SE SW Sec. 26 Twp. 28 S. R. 8  East  West  
660 feet from  N (circle one) Line of Section  
2080 feet from E  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW  
Lease Name: Wunsch Well #: 1  
Field Name: Garlich SW

Designate Type of Completion: DEC 29 2000  
 New Well  Re-Entry  Workover **CONFIDENTIAL**  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 1668' Kelly Bushing: 1676'  
Total Depth: 4525' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 273 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Drilling Fluid Management Plan WEL 84 B-2-02  
(Data must be collected from the Reserve Pit)  
Chloride content 19,000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used NO FREE LIQUIDS  
Location of fluid disposal if hauled offsite: **RELEASED**  
Operator Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Date: \_\_\_\_\_

11-02-00 11-08-00 11/19/00  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Operator Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Number \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. **FROM CONFIDENTIAL**  
Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

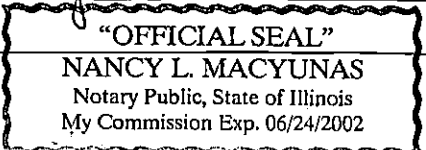
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice-President Date: 12/19/2000

Subscribed and sworn to before me this 19th day of December, 2000

Notary Public: Nancy R. Macyunas

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: **MIDCO Exploration, Inc.** Lease Name: **Wunsch** Well #: **1**

Sec. **26** Twp. **28** S. R. **8**  East  West County: **Kingman County, Kansas**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run: Correlation Bond Log  
 Dual Compensated Porosity Log  
 Microresistivity Log  
 Dual Induction

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3195	-1519
Brown Lime	3428	-1752
Lansing	3446	-1770
Mississippi Chert	4122	-2446
Viola	4480	-2804

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	273'	60/40 Poz	225	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	4420	ASC40 Poz	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4122-30	750 gal 15% MCA acid	
		gel water frac with 18,000 lbs	
		16-30 brown sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4100		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method					
WAITING ON PIPELINE	<input checked="" type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	-0-	600	170			

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval:  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 4510

CONFIDENTIAL Federal Tax I.D.# 48-0727860 KCC

ORIGINAL  
Medicine Lodge

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

DEC 29 2000

SERVICE POINT:

CONFIDENTIAL

DATE <u>11-2-00</u>	SEC <u>26</u>	TWP <u>28s</u>	RANGE <u>8w</u>	CALLED OUT <u>8:30 pm</u>	ON LOCATION <u>11:15 pm</u>	JOB START <u>12:10 Am</u>	JOB FINISH <u>12:30 Am</u>
LEASE <u>Wunsch</u>	WELL # <u>1</u>	LOCATION <u>Spivey KS. 9 N, 1/4 E</u>		COUNTY <u>Kingman</u>	STATE <u>KS.</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>1/ into</u>					

CONTRACTOR Duke #2  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 274  
 CASING SIZE 8 7/8 x 24" DEPTH 223  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 200 MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15 feet  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 16 1/2 BBLs freshwater  
 EQUIPMENT \_\_\_\_\_  
 PUMP TRUCK CEMENTER Carl B.  
 # 352 HELPER Steve W.  
 BULK TRUCK \_\_\_\_\_  
 # 242 DRIVER Dave F.  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Midco Exploration  
 CEMENT AMOUNT ORDERED 225 sx 60:40:2 + 3% cc  

COMMON	<u>135</u>	@	<u>6.35</u>	<u>857.25</u>
POZMIX	<u>90</u>	@	<u>3.25</u>	<u>292.50</u>
GEL	<u>4</u>	@	<u>9.50</u>	<u>38.00</u>
CHLORIDE	<u>7</u>	@	<u>28.00</u>	<u>196.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>236</u>	@	<u>1.05</u>	<u>247.80</u>
MILEAGE	<u>236 x 38</u>		<u>.04</u>	<u>358.72</u>

TOTAL 1990.27

RELEASED  
JUL 10 2002

REMARKS: FROM CONFIDENTIAL SERVICE

Pipe on Bottom  
Break circulation,  
pump 225 sx 60:40:2+3% cc  
switch valves + Release plug.  
Displace with 16 1/2 BBLs freshwater  
Leave 15' cement in casing.  
Shut in. (Cement did circulate)

DEPTH OF JOB	<u>273'</u>		
PUMP TRUCK CHARGE @ <u>200'</u>			<u>470.00</u>
EXTRA FOOTAGE		@	
MILEAGE <u>38</u>		@	<u>3.00</u>
PLUG <u>wooden 8 7/8"</u>		@	<u>45.00</u>
		@	
		@	

TOTAL 629.00

CHARGE TO: Midco Exploration  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_  
 TAX \_\_\_\_\_  
 TOTAL CHARGE 2619.27  
 DISCOUNT 261.93 IF PAID IN 30 DAYS  
2357.34

SIGNATURE John J. Armbruster

JOHN J. ARMBRUSTER  
 PRINTED NAME

CONFIDENTIAL ALLIED CEMENTING CO., INC. 4062

Federal Tax I.D.# 48-0727860

P.O. BOX 31  
RUSSELL, KANSAS 67665

DEC 29 2003 SERVICE POINT: Med Lodge

CONFIDENTIAL

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
11-10-00	26	28S	8W	6:30 PM	11:00 PM	3:20 AM	3:45 AM
WELL#	LOCATION			COUNTY	STATE		
Wunschwell # 1	Spirey Ballpark Rd 9N			Ringman	KS		
OLD OR NEW (Circle one)							
	1/4 E N/into						

CONTRACTOR Duke #2  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8 T.D. 4525  
 CASING SIZE 4 3/4 x 10.5 DEPTH 4420  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 1700 MINIMUM 500  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 42.10  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 7 1/4 BBLs 2% KCL water

OWNER Midco Exploration  
 CEMENT  
 AMOUNT ORDERED 150 sx ASE +  
5# Kol-seal  
500 gall Mud Clean

EQUIPMENT  
 PUMP TRUCK CEMENTER Justin Hart  
 # 261-265 HELPER Mark Brungardt  
 BULK TRUCK  
 # 242 DRIVER David Felio  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
Asc	150	@	8.20 1230.00
KOL-SEAL	750#	@	.38 285.00
MUD CLEAN	500 GALL	@	.75 375.00
HANDLING	192	@	1.05 201.60
MILEAGE	192 x 38	@	.04 391.84

RELEASED  
 JUL 10 2002 TOTAL 2383.44

REMARKS:

FROM CONFIDENTIAL SERVICE

Pipe on Bottom Break Circ Drop Fall  
 to spread packer shoe & open ports  
 Circ 5 min Pump 12 BBLs Mud Clean  
 Mix 150 sx ASE @ 14.5# wash pump  
 + lines Release Plug Start Disp @ 6 BPM  
 lift pressure @ 47 BBLs Slow Rate 4 BPM  
 7 1/4 BBLs Bump Plug 500# to 1500#  
 Release pressure float held

DEPTH OF JOB	4420		
PUMP TRUCK CHARGE			1145.00
EXTRA FOOTAGE		@	
MILEAGE	138	@	3.00 114.00
PLUG		@	

TOTAL 1259.00

CHARGE TO: Midco Exploration  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

1- Packer shoe	@	1325.00	1325.00
1- latch down	@	300.00	300.00
9- Reg centralizers	@	45.00	405.00
5- Turbo centralizers	@	55.00	275.00

TOTAL 2305.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE 5947.44  
 DISCOUNT 594.75 IF PAID IN 30 DAYS  
5352.69  
DAVID H. MAYFIELD  
 PRINTED NAME

SIGNATURE David H. Mayfield