

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # ..9533.....
Name ..Fairchild Exploration.....
Address ..R.R. 3.....
City/State/Zip Kingman, Kansas, 67068.....

Purchaser.....

Operator Contact Person ..Bob G. Fairchild.....
Phone ..316.532.3047.....

Contractor: License #5842.....
Name ..Gabbert & Jones, Inc.....

Wellsite Geologist ..Richard G. Smith.....
Phone ..316.793.7943.....

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- Gas
- Dry
- SWD
- Inj
- Other (Core, Water Supply, etc.)
- Temp Abd
- Delayed Comp.

If OWWO: old well info as follows:
Operator Kaiser-Francis, Lario, Leden...
Well Name #1. Martha Simons.....
Comp. Date 5/4/67.....Old Total Depth 4525

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

..11-27-84... ..11-29-84... ..11-29-84....
Spud Date Date Reached TD Completion Date
..4259..... ..none.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 218 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-...095-20,021-0001

County...Kingman.....

..C.. NE.. NE.. Sec 26.. Twp 28.. Rge 8... East West

..4620.... Ft North from Southeast Corner of Section
..660..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

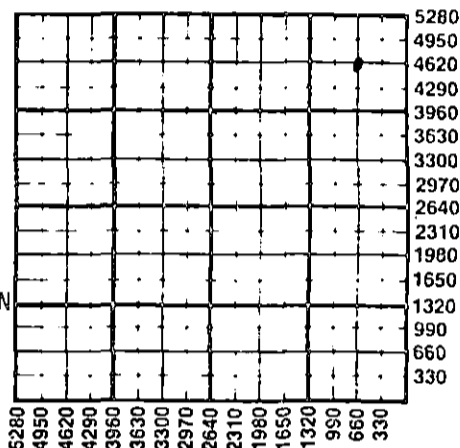
Lease Name...Martha Simons.....Well #...1....

Field Name...Garlish.....

Producing Formation.....MISS CHT.....

Elevation: Ground...1672.....KB...1677.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) trucked from stream in NWQ 21-28-8w
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

Signature ..Bob G. Fairchild.....

Title ..Owner..... Date 1-7-85

Subscribed and sworn to before me this 7 day of JAN 1985

Notary Public ..Pattal L. Varan.....

Date Commission Expires 5-4-86

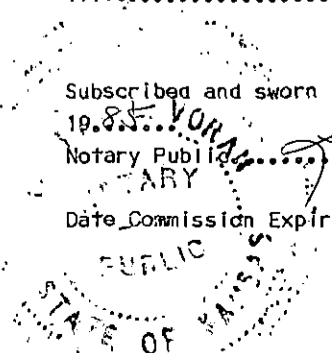
K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 28 Twp 28 Rge 8 W



SIDE TWO

Operator Name Fairchild Exploration Lease Name Martha Simons Well # 1

Sec. 26 Twp. 28 Rge. 8 East West County Kingman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
HEEB	3228	
BRLM	3423	
LANS	3435	
BKC	3891	
CHERO	4029	
MISS CHI	4125	
MISS LS	4198	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	7 7/8	4 1/2	10.50	4250	class A 60/40	25 150	2% gel 3% CC 5# gilsonite

18% sal per sac

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

4	4129-4131	250 gals 15% MCA	4131
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TUBING RECORD
 Size 2 3/8 Set At 4136 Packer at 4098 Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) plugged

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____
 Used on Lease Dually Completed
 Commingled