

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6456 EXPIRATION DATE 6/85

OPERATOR Shelter Hydrocarbons, Inc. API NO. 15-095-21,423-0000

ADDRESS Ste. 500, Elveden House, 717-7th Ave COUNTY Kingman
Calgary, Alberta, Canada T2P 0Z3 FIELD _____

** CONTACT PERSON Francis Zink PROD. FORMATION _____
PHONE (316) 792-1978 Indicate if new pay. _____

PURCHASER _____ LEASE Kostner

ADDRESS _____ WELL NO. 1

DRILLING Dunne-Gardner Petroleum, Inc. WELL LOCATION NE NE SE

CONTRACTOR ADDRESS Suite 250, 200 W. Douglas 2310 Ft. from south Line and
Wichita, KS 67202 330 Ft. from east Line of (R)
the SE (Qtr.) SE1 TWP29S RGE 6 (W).

PLUGGING Allied Cementing Co., Inc. WELL PLAT _____ (Office Use Only)
CONTRACTOR ADDRESS Box 31, 332 W. Wichita KCC
Russell, KS 67665 KGS

TOTAL DEPTH 3,960' PBTD _____ SWD/REP _____

SPUD DATE 2/14/84 DATE COMPLETED 2/22/84 PLG. _____

ELEV: GR 1402 DF _____ KB 1411 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 234' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Donald E. Hunt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

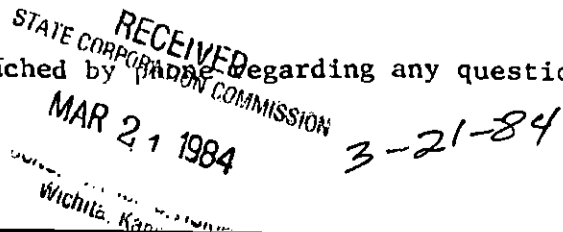
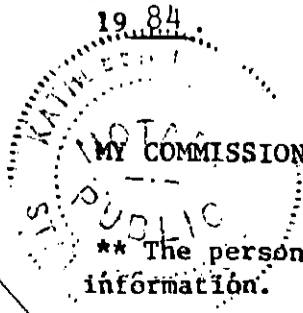
Donald E. Hunt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of March

Kathleen L. Greger
(NOTARY PUBLIC)
Kathleen L. Greger

MY COMMISSION EXPIRES: January 20, 1985

** The person who can be reached by _____ regarding any questions concerning this information.



Side TWO Shelter OPERATOR Hydrocarbons, Inc. LEASE NAME Kostner SECL TWP 29S RGE 6 (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Heebner	2780
			Lansing	3134
			Miss	3902
			LTD	3961
Sand and clay	0	460		
Sand, clay and shale	460	1210		
Sand and shale	1210	2410		
Lime and shale	2410	3354		
Shale	3354	3530		
Lime and shale	3530	3768		
Shale	3768	3950		
Lime	3950	3960		
Rotary total depth	3960			
DST #1 4410-4466, 30-60-30-90, Rec. 65' gcm, HH 2253-2267, FP 75-75, 75-75, SIP 216-237				
DST #2 4360-4410, 30-60-60-90, 3,200' gassy salt water, HH 2253-2210, FP 51-1184, 1151-1388, SIP 1388-1388				
<p>RELEASED</p> <p>MAR 11 1950</p> <p>FROM CONFIDENTIAL</p>				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
surface		8-5/8"	20#	234'	60-40 pos	200	3%cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPs	
Disposition of gas (vented, used on lease or sold)		Perforations