

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Graves Drilling Co., Inc. API NO. 15-095-21,245 -0000

ADDRESS 910 Union Center COUNTY Kingman

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Betty Brandt PROD. FORMATION _____

PHONE 316 265-7233

PURCHASER _____ LEASE Blank

ADDRESS _____ WELL NO. 1

WELL LOCATION SW SW NW

DRILLING Contractor Graves Drilling Co., Inc. 330 Ft. from West Line and

CONTRACTOR ADDRESS 910 Union Center 330 Ft. from South Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 2 TWP 29S RGE 6W.

PLUGGING Contractor Graves Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 910 Union Center

Wichita, Kansas 67202

TOTAL DEPTH 4510' PBTD _____

SPUD DATE 7-2-82 DATE COMPLETED 7-10-82

ELEV: GR 1541' DF 1549' KB 1552'

DRILLED WITH (CABLE) (ROTARY) (WIRE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 245' w/ 185 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Betty Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Graves Drilling Co., Inc. By: Betty Brandt (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of July, 19 82.



Chris J. Strunk (NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 16, 1986

RECEIVED STATE CORPORATION COMMISSION AUG 02 1982 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Graves Drilling Co., Inc. LEASE Blank

SEC. 2 TWP. 29S RGE. 6W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & red bed	0	643		
Red bed & shale	643	1560		
Shale & lime	1560	2190		
Lime & shale	2190	2609		
Shale & lime	2609	3264		
Lime	3264	3460		
Lime & shale	3460	3658		
Shale & lime	3658	3810		
Lime & shale	3810	4068		
Lime	4068	4082		
Shale & lime	4082	4250		
Lime & shale	4250	4483		
Shale & lime	4483	4510		
Rotary Total Depth		4510		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 1/2"	8-5/8"	23#	245'	common	185 sx.	2% Gel, 3% CC

LINER RECORD

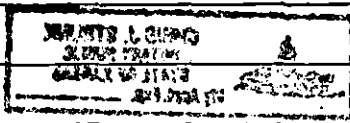
PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations