

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5428 EXPIRATION DATE 6-30-84

OPERATOR Graves Drilling Co., Inc. API NO. 15-095-21,393-0000

ADDRESS 910 Union Center COUNTY Kingman

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Betty Brandt PROD. FORMATION _____

PHONE 316 265-7233 _____ Indicate if new pay.

PURCHASER _____ LEASE Chambers

ADDRESS _____ WELL NO. 2

DRILLING Graves Drilling Co., Inc. WELL LOCATION NE SE NE

CONTRACTOR 910 Union Center 1650 Ft. from North Line and

ADDRESS Wichita, Kansas 67202 330 Ft. from East Line of (EX)

PLUGGING Graves Drilling Co., Inc. the NE (Qtr.) SEC 2 TWP 29S RGE 6 (W).

CONTRACTOR 910 Union Center

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 4006' PBDT _____

SPUD DATE 2-29-84 DATE COMPLETED 3-7-84

ELEV: GR 1463' DF 1471' KB 1474'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

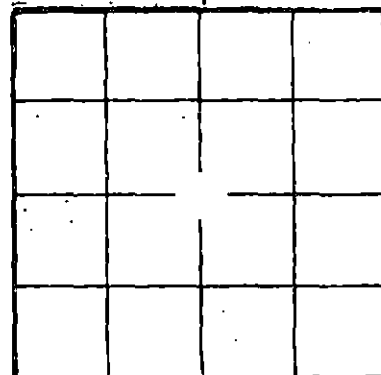
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 226' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

WELL PLAT

(Office Use Only)



KCC ☒

KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

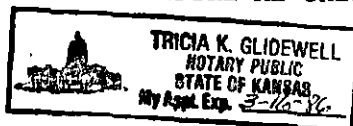
A F F I D A V I T

Betty Brandt, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Betty Brandt
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of March, 19 84.



Tricia K. Glidewell
(NOTARY PUBLIC)

MY COMMISSION EXPIRES March 16, 1986

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

MAR 22 1984
CONSERVATION DIVISION
Wichita, Kansas

3-22-84

Side TWO

OPERATOR Graves Drilling Co., Inc. LEASE NAME Chambers SEC 2 TWP 29S RGE 6 (W)
WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Red bed	0	226		
Red bed, shale & sand	226	682		
Red bed & shale	682	1258		
Shale & lime	1258	2817		
Lime & shale	2817	3114		
Shale & lime	3114	4006		
Rotary Total Depth		4006		
DST #1 3944-3962 30-45-60-45 Gauged 27,000 cfg. Recovered 140' of gas cut mud. IFP & FFP 76-76# 63-89# IBHP & FBHP 1278-2152#				
DST #2 3963-3978 30-45-60-45. Weak to strong blow. Recovered 80' of gassy mud & 60' of oil cut muddy water. IFP & FFP 63-63# 76-76# IBHP & FBHP 1163-1099#.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"	23#	226'	common	185	2% Gel, 3%CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated

Oil

Gas

Water

%

Gas-oil ratio

Production-I.P.

bbls.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations