

AFFIDAVIT OF COMPLETION FORM

ACO-1

grid

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Western Drilling & Exploration

API NO. 15-155-20-838-6060

ADDRESS 439 Wheatland Pl.

COUNTY Reno

Wichita, KS 67235

FIELD Burton

**CONTACT PERSON Donald Bramwell

PROD. FORMATION _____

PHONE 316-722-3174

LEASE Graber

PURCHASER Koch Oil Co

WELL NO. #5

ADDRESS Box 2256

WELL LOCATION SW NE NW

Wichita, KS 67201

DRILLING Aspen Oil, Inc.

990 Ft. from N Line and

CONTRACTOR

1550 Ft. from W Line of

ADDRESS 7700 W. Kellogg

the SEC. 34 TWP. 23S RGE. 4W

Wichita, KS

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

RECEIVED
STATE CORPORATION COMMISSION

JUN - 4 1982

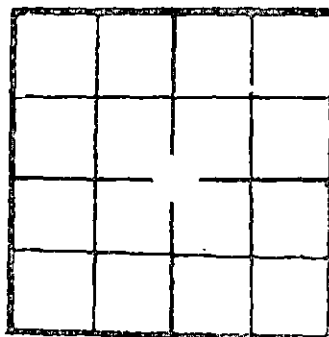
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 3403

PBTD 3363

SPUD DATE 10-25-81 DATE COMPLETED 11-7-81

ELEV: GR 1471 DF _____ KB 1475



WELL PLAT

KCC
KGS
MISC
(Office Use)

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	8 5/8	20	597'	Common	275	3% CC 2% Gel
Production	7 7/8	5 1/2		3343'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A					
TUBING RECORD			Open Hole		3342-3352
Size	Setting depth	Packer set at			
2 7/8					

ACID, FRACTURE, SHOT CEMENT, SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid job 250 gal 15% NE OGORIL	
Frac 25 sk 20/40 sand	11-30-82 KB to 3342
Squeeze 75 sk RFG# Kolite	3403

Date of first production April 25, 1982 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity _____

RATE OF PRODUCTION PER 24 HOURS Oil 5 bbls. Gas N/A MCF Water % 250 bbls. Gas-oil ratio _____ CFPD

Disposition of gas (vented, used on lease or sold) N/A


Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe _____.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Surface hole	0	103	Howard	1872 -397
Sand	103	1220	Topeka	1994 -519
Sand & shale	1220	1664	Heebner	2394 -919
Lime & shale	1664	2346	Lansing	2558 -1083
Shale & lime	2346	2394	Kansas City	
Lime & shale	2394	2930	Base	3022 -7547
Lime	2930	3133	Cherokee	3159 -1684
Lime & Shale	3133	3235	Mississippi	3312 -1837
Lime	3235	3403	RTD	3403 -1928
				
DST #1 3308-3363 Misrun				
DST #2 3308-3363 Misrun				

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, _____

Donald G. Bramwell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Western Drilling & Exploration

OPERATOR OF THE Graber LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7 DAY OF November, 19 81, AND THAT

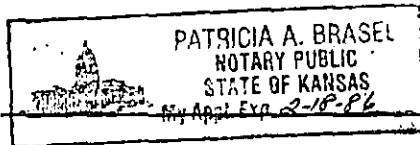
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Donald G. Bramwell

SUBSCRIBED AND SWORN BEFORE ME THIS 20 DAY OF May, 19 82

MY COMMISSION EXPIRES:



Patricia A. Brasel
NOTARY PUBLIC