

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Western Drilling & Exploration API NO. 15-155-20-838-0000

ADDRESS 439 Wheatland Pl COUNTY Reno

Wichita, KS 67235 FIELD Burton

\*\*CONTACT PERSON Donald Bramwell PROD. FORMATION \_\_\_\_\_

PHONE 316-722-3174 LEASE Graber

PURCHASER \_\_\_\_\_ WELL NO. #5

ADDRESS \_\_\_\_\_ WELL LOCATION SW NE NW

DRILLING Aspen Oil, Inc. 990 Ft. from N Line and

CONTRACTOR \_\_\_\_\_ 1550 Ft. from W Line of

ADDRESS 7700 W. Kellogg the SEC. 34 TWP. 23S RGE. 4W

Wichita, KS

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 3403 PBTD \_\_\_\_\_

SPUD DATE 10-25-81 DATE COMPLETED 11-7-81

ELEV: GR 1471 DF \_\_\_\_\_ KB 1475

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8	8 5/8	20	597'	Common	275	3% CC 2% Gel
Production	7 7/8	5 1/2		3343'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A					
TUBING RECORD			Open Hole		3342-3352
Size	Setting depth	Packer set at			
2 7/8					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid job 250 gal 15% NE CCORIL	
Frac 25 sk 20/40 sand	KB to 3342
Squeeze 75 sk RFC# Kolite	3403

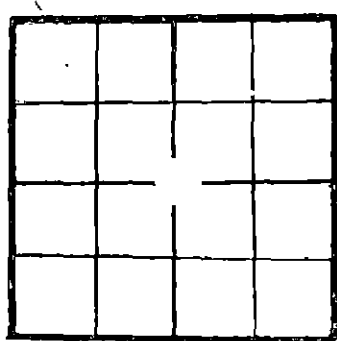
Date of first production <u>April 25, 1982</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil <u>5</u> bbls. Gas <u>N/A</u> MCF	Water <u>%</u> 250 bbls. Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) N/A Perforations \_\_\_\_\_

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED  
STATE CORPORATION COMMISSION  
JUN - 2 1982

CONSERVATION DIVISION  
Wichita, Kansas



WELL PLAT  
KCC   
KGS   
MISC \_\_\_\_\_  
(Office Use)

Estimated height of cement behind Surface Pipe \_\_\_\_\_.

DV USED? \_\_\_\_\_

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, \_\_\_\_\_

Donald G. Bramwell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
 DEPOSES THAT HE IS President (FOR)(OF) Western Drilling & Exploration  
 OPERATOR OF THE Graber LEASE, AND IS DULY AUTHORIZED TO MAKE  
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON  
 SAID LEASE HAS BEEN COMPLETED AS OF THE 7 DAY OF November, 1981, AND THAT  
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.  
 FURTHER AFFIANT SAITH NOT.

(s) Donald G. Bramwell

SUBSCRIBED AND SWORN BEFORE ME THIS 20 DAY OF May 1982.

Patricia A. Brasel  
NOTARY PUBLIC

MY COMMISSION EXPIRES:

