

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, (dry) SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Western Drilling & Exploration, Inc.

API NO. 15-155-20, 847-0000

ADDRESS 439 Wheatland Place

COUNTY Reno

Wichita, KS 67235

FIELD Burton

**CONTACT PERSON Donald Bramwell

PROD. FORMATION Well plugged

PHONE 316-722-3174

LEASE Graber

PURCHASER _____

WELL NO. 6

ADDRESS _____

WELL LOCATION NW NE NW

6-4-82
RECEIVED
STATE CORPORATION COMMISSION

DRILLING Aspen Oil, Inc.

1760 Ft. from E Line and

CONTRACTOR _____

330 Ft. from N Line of

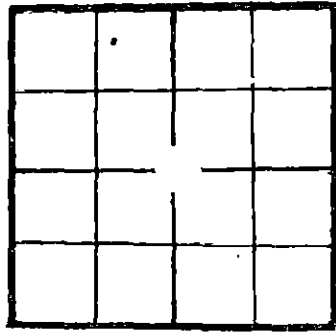
ADDRESS 7700 W. Kellogg

the 34 SEC. 23S TWP. 4W RGE.

Wichita, KS

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING Rosenkrantz-Bemis Drilling Co.



WELL PLAT

CONTRACTOR _____

ADDRESS 281 By-Pass, Box 713

KCC _____
KGS _____
MISC _____

Great Bend, KS

(Office Use)

TOTAL DEPTH 592 PBTD _____

SPUD DATE 11-11-81 DATE COMPLETED 12-19-81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	731 ft	Common	100	3% CACL
			Plugged				

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated
STATE CORPORATION COMMISSION

JUN 14 1982

CONSERVATION DIVISION
Wichita, Kansas

Date of first production N/A Producing method (flowing, pumping, gas lift, etc.) N/A Gravity _____

RATE OF PRODUCTION PER 24 HOURS Oil _____ Gas _____ Water _____ Gas-oil ratio _____

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe Cement circulated.

DV USED? N/A

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Lost Hole				
Sand	0	95		
Clay & Shale	95	240		
Shale & Salt	240	507		
Shale & Lime	507	592		

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

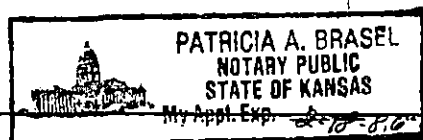
Donald G. Bramwell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (FOR)(OF) Western Drilling & Exploration
OPERATOR OF THE Graber LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 21 DAY OF December, 1981, AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Donald G. Bramwell

SUBSCRIBED AND SWORN BEFORE ME THIS 20 DAY OF May 1982



Patricia A. Brasel
NOTARY PUBLIC

MY COMMISSION EXPIRES: