

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Western Drilling & Exploration

API NO. 15-155-20-851-0006

ADDRESS 439 Wheatland Pl
Wichita, KS 67235

COUNTY Reno

FIELD Burton **BURTON**

**CONTACT PERSON Don Bramwell
PHONE 316-722-3174

PROD. FORMATION _____

PURCHASER _____

LEASE Graber

ADDRESS _____

WELL NO. 7

WELL LOCATION 200 ft E of NW NE NW

200 Ft. from E Line and

 Ft. from Line of

the 34 SEC. 23S TWP. 4W RGE.

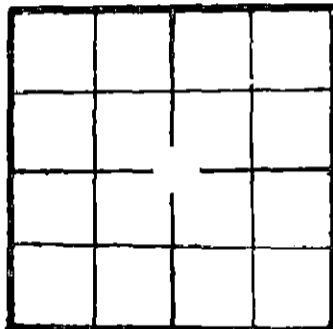
DRILLING CONTRACTOR Aspen Oil, Inc.
ADDRESS 7700 E Kellogg **6-4-82**
Wichita, KS

RECEIVED
STATE CORPORATION COMMISSION

PLUGGING CONTRACTOR ADDRESS _____
ADDRESS _____

JUN - 4 1982

CONSERVATION DIVISION
Wichita, Kansas



WELL PLAT

KCC
KGS _____
MISC _____
(Office Use)

TOTAL DEPTH 3400 PBD _____

SPUD DATE 11-14-81 DATE COMPLETED 11-21-81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10 1/4"		203'	Common	150	3% L.L.
Production	7 7/8	5 1/2		3399'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3444-3448
TUBING RECORD					
Size	Setting depth	Packer set at			
2 7/8			3 per ft		3342-3348

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 200 gal 15% Hcl - MLA	
Squeeze 100 sks Class H	

Date of first production April 25, 1982 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity _____

RATE OF PRODUCTION PER 24 HOURS Oil 6 bbls. Gas N/A Water 450 bbls. Gas-oil ratio _____ MCF _____ CFPB _____

Disposition of gas (vented, used on lease or sold) N/A Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe _____.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS,

Donald G. Bramwell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS President (FOR)(OF) Western Drilling & Exploration
 OPERATOR OF THE Graber #7 LEASE, AND IS DULY AUTHORIZED TO MAKE
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ON
 SAID LEASE HAS BEEN COMPLETED AS OF THE 21 DAY OF November, 1981, AND THAT
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
 FURTHER AFFIANT SAITH NOT.

(s) Donald G. Bramwell

SUBSCRIBED AND SWORN BEFORE ME THIS 20 DAY OF July 1982

MY COMMISSION EXPIRES:



Patricia A. Brasel
 NOTARY PUBLIC