

AFFIDAVIT OF COMPLETION FORM

ACO-1

gnd

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Western Drilling & Exploration

API NO. 15-155-20-851-6000

ADDRESS 439 Wheatland Pl
Wichita, KS 67235

COUNTY Reno

FIELD Burton

**CONTACT PERSON Don Bramwell

PROD. FORMATION _____

PHONE 316-722-3174

LEASE Graber

PURCHASER Koch Oil Co.

WELL NO. 7

ADDRESS Box 2256
Wichita, KS 67201

WELL LOCATION 200 ft E of NW NE NW

200 Ft. from E Line and

Ft. from _____ Line of

the 34 SEC. 23S TWP. 4W RGE.

DRILLING CONTRACTOR Aspen Oil, Inc.

ADDRESS 7700 E Kellogg

Wichita, KS

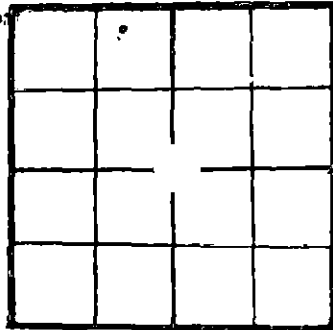
PLUGGING CONTRACTOR _____

ADDRESS _____

RECEIVED
STATE CORPORATION COMMISSION

JUN - 4 1982

CONSERVATION DIVISION
Wichita, Kansas



WELL PLAT

KCC
KGS
MISC

(Office Use)

TOTAL DEPTH 3400 PBTD _____

SPUD DATE 11-14-81 DATE COMPLETED 11-21-81

ELEV: GR Not available KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	15"	10 3/4	40	203'	Common	150	3% L.L.
Production	7 7/8	5 1/2	14	3399'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3444-3448
			3 per ft		3342-3348

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Acid 200 gal 15% Hcl - MLA

Squeeze 100 sks Class H

Depth interval treated

RECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
DEC 08 1982

Date of first production April 25, 1982 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity _____

RATE OF PRODUCTION PER 24 HOURS
Oil 6 bbls. Gas N/A MCF Water % 450 bbls. Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) N/A


Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe _____.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
No geologist used			Mississippi	3209
				
DST 3312-3361	30-45-60-45	Weak blow to strong blow in 30 min. Recovered 120' oil cut muddy water, 120' oil specked watery mud, 210' muddy water		
		IFP 102, FFP 187; ISLP 664; FSIP 627		

AFFIDAVIT

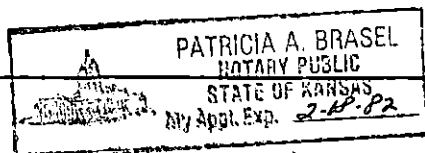
STATE OF Kansas, COUNTY OF Sedgwick SS, _____

Donald G. Bramwell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS President (FOR)(OF) Western Drilling & Exploration OPERATOR OF THE Graber #7 LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 7 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 21 DAY OF November, 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 20 DAY OF May 19 82

(S) Donald G. Bramwell

MY COMMISSION EXPIRES:



Patricia A. Brasel
NOTARY PUBLIC