

State Geological Survey

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be **filled in triplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, **(dry)** SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Western Drilling & Exploration, Inc.
 ADDRESS 439 Wheatland Place
Wichita, KS 67235

API NO. 15-155-20, 847-0000
 COUNTY Reno
 FIELD Burton

**CONTACT PERSON Donald Bramwell
 PHONE 316-722-3174

PROD. FORMATION Well plugged
 LEASE Graber

PURCHASER _____
 ADDRESS _____

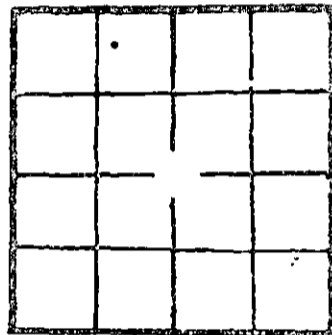
WELL NO. 6
 WELL LOCATION NW NE NW

DRILLING CONTRACTOR Aspen Oil, Inc.
 ADDRESS 7700 W. Kellogg
Wichita, KS

RECEIVED
 STATE CORPORATION COMMISSION
 JUN 4 1982
 CONSERVATION DIVISION
 Wichita, Kansas

1760 Ft. from E Line and
330 Ft. from N Line of
 the 34 SEC. 23S TWP. 4W RGE.

PLUGGING CONTRACTOR Rosenkrantz-Bemis Drilling Co.
 ADDRESS 281 By-Pass, Box 713
Great Bend, KS



WELL FLAT
 KCC
 KGS
 MISC
 (Office Use)

TOTAL DEPTH 592 PBTD _____
 SPUD DATE 11-11-81 DATE COMPLETED 12-19-81
 ELEV: GR 592 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.
 CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	131 ft.	Common	100	3% CACL
			Plugged				

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		ACID, FRACTURE, SHOT, CEMENT, SQUEEZE RECORD	
Size	Setting depth	Packer set at	Depth interval treated

Date of first production <u>N/A</u>	Producing method (flowing, pumping, gas lift, etc.) <u>N/A</u>	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF
	Water _____ %	Gas-oil ratio _____ bbls.
Disposition of gas (vented, used on lease or sold)		Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe Cement circulated

DV USED? N/A

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Lost Hole				
Sand	0	95		
Clay & Shale	95	240		
Shale & Salt	240	507		
Shale & Lime	507	592		
No DST's run				

DST?
No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS,

Donald G. Bramwell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Western Drilling & Exploration

OPERATOR OF THE Graber LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21 DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Donald G. Bramwell

SUBSCRIBED AND SWORN BEFORE ME THIS 20 DAY OF Nov 1982



Patricia A. Brasel
NOTARY PUBLIC

MY COMMISSION EXPIRES: