

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5330 EXPIRATION DATE June 30, 1984

OPERATOR EXCALIBUR PRODUCTION CO., INC. API NO. 15-155-20,968-0000

ADDRESS P.O. Box 278 COUNTY RENO

McPherson, Ks. 67460 FIELD Burrton

\*\* CONTACT PERSON John L. Haynes PROD. FORMATION HUNTON

PHONE 316-241-1271

PURCHASER NATIONAL COOPERATIVE REFINERY ASSN. LEASE MCELWAIN

ADDRESS P.O. Box 1167 WELL NO. 4

McPherson, Ks. 67460 WELL LOCATION \_\_\_\_\_

DRILLING BLACKSTONE DRILLING, INC. 480 Ft. from East Line and

CONTRACTOR 523 W. Kansas, Box 1184 330 Ft. from North Line of

ADDRESS McPherson, Ks. 67460 the SE (Qtr.) SEC 34 TWP 23 RGE 4W (W).

PLUGGING None WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH RTTD 3590 PBTD none

SPUD DATE 12/8/83 DATE COMPLETED 12/16/83

ELEV: GR 1465 DF 5 ft. KB 1470

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 107719

Amount of surface pipe set and cemented 260 DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John L. Haynes, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John L. Haynes  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of February,

19 84



Juanita M. Flood  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 17 1984  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey				
Chert: white, buff, sharp and leached, slightly dolomite, no shows of oil or gas	3270	3386	Mississippi	
Dolomite: tan, fine to medium crystalline, sandy, poor to fair porosity - show of oil and gas	3589		Hunton	

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	17"	12 3/4	48	260	common	250	3% c.c.
intermediate	12"	8 5/8	32	566	common	235	3% c.c.
production	7 7/8"	5 1/2	15	3589	common		60/40 POZ

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none ran					
TUBING RECORD			open hole completion		
Size	Setting depth	Packer set at			
2 7/8	2500	anchor 2470			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
no treatment - natural production	none

Date of first production 2/3/84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 39.5
Estimated Production -I.P. Oil 7.00 bbls.	Gas 0 MCF	Water 98 % 360 bbls.
Disposition of gas (vented, used on lease or sold) none available		Perforations open hole