

State Geological Survey

This form shall be prepared in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Western Drilling & Exploration, Inc. API NO. 15-155-20, 847-0000

ADDRESS 439 Wheatland Place COUNTY Reno

Wichita, KS 67235 FIELD Burton

**CONTACT PERSON Donald Bramwell PROD. FORMATION Well plugged

PHONE 316-722-3174 LEASE Graber

PURCHASER _____ WELL NO. 6

ADDRESS _____ WELL LOCATION NW NE NW

DRILLING CONTRACTOR Aspen Oil, Inc. 1760 Ft. from E Line and

ADDRESS 7700 W. Kellogg 330 Ft. from N Line of

Wichita, KS the 34 SEC. 23S TWP. 4W RGE.

PLUGGING CONTRACTOR Rosenkrantz-Bemis Drilling Co.

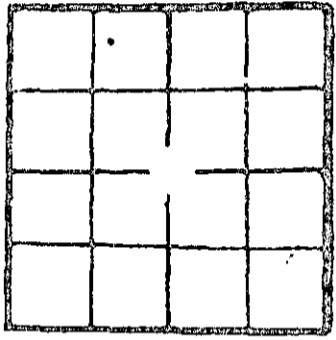
ADDRESS 281 By-Pass, Box 713

Great Bend, KS

TOTAL DEPTH 592 PBTD _____

SPUD DATE 11-11-81 DATE COMPLETED 12-10-81

ELEV: GR 592 DF _____ KB _____



WELL FLAT
 KCC
 KGS
 MISC
 (Office Use)

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.
 CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4	8 5/8	24	131 ft.	Common	100	3% CACL
				Plugged			

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Secks per ft.	Size & type	Depth interval

Size	Setting depth	Footbar set at

ACID, FRACTURE, SHOT, GRAMMITE RECORD
 Amount and kind of material used _____ Depth interval treated _____

RECEIVED STATE CORPORATION COMMISSION
 JUN 14 1982
 CONSERVATION DIVISION
 WICHITA KANSAS

Date of first production N/A Producing method (flooding, pumping, gas lift, etc.) N/A Gravity _____

RATE OF PRODUCTION PER 24 HOURS _____ Oil _____ Gas _____ Water _____ Gelsol ratio _____

Disposition of gas (vented, used as fuel or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Estimated height of cement behind Surface Pipe Cement circulated

DV USED? N/A

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Lost Hole				
Sand	0	95		
Clay & Shale	95	240		
Shale & Salt	240	507		
Shale & Lime	507	592		
No DST's run				

DST?
No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, _____

Donald G. Bramwell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Western Drilling & Exploration

OPERATOR OF THE Graber LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6 ON

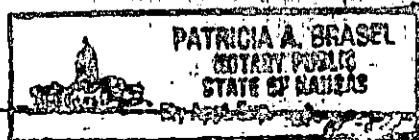
SAID LEASE HAS BEEN COMPLETED AS OF THE 21 DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) Donald G. Bramwell

SUBSCRIBED AND SWORN BEFORE ME THIS 20 DAY OF Nov 1982



Patricia A. Brasel
NOTARY PUBLIC

MY COMMISSION EXPIRES:

STATE OF KANSAS

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado, Derby Bldg.
Wichita, Kansas 67202-1286

INVOICE and WELL PLUGGING AUTHORITY

January 21, 1982

INVOICE NUMBER: 9104-W

TO: Western Drlg. and Exploration

15-155-20847-0000

439 Wheatland Pl.

Wichita, Ks.

PLUGGING ASSESSMENT AS FOLLOWS:

PAYABLE UPON RECEIPT

Graber #6

110'E NW NE NW Sec. 34-23-4W

Reno

592'

\$35.00

NOTE: We also need the following before our file is completed:

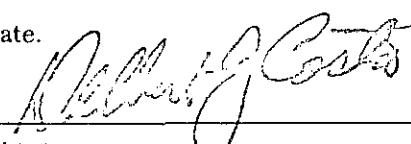
- Well Plugging Record (CP-4)
- Well Log
- Well Plugging Application (CP-1)

WELL PLUGGING AUTHORITY

Gentlemen:

This is your authority to plug the above subject well in accordance with the rules and regulations of the state corporation commission.

This authority is void after ninety (90) days from the above date.



Administrator

Mr. Gib Toman Box 180 Holyrood, KS 67450 (931) 252-3611

is hereby assigned to supervise the plugging of the above mentioned well.