

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Hodgeman County. Sec 2 Twp. 24S Rge 21 (#) W (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NW 1/4 NW 1/4 SW 1/4

Lease Owner Continental Oil Company

Lease Name P. A. Regnier Well No. 1

Office Address Box 1267, Ponca City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed April 3, 19 46

Application for plugging filed April 22, 19 46

Application for plugging approved April 15, 19 46

Plugging commenced April 5, 19 46

Plugging completed April 5, 19 46

Reason for abandonment of well or producing formation No show of oil in a sufficient quantity for a commercial producer.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. H. W. Kerr, Great Bend, Kansas

Producing formation Arbuckle Lime Depth to top 4954' Bottom 4998' Total Depth of Well 4998' Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
	16"OD Surface casing				193'	None
	10 3/4"OD Intermediate string				1426'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Hole was filled with heavy mud to within 200' of the top where a wood plug was set and cemented with 20 sacks of cement; hole was then filled with heavy mud to within 40' of the top where a second wood plug was set and capped with 10 sacks of cement.

FILE 2 24 214
50 13

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Mr. E. L. Dunn
Address R.F.D. #4, Lyons, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.
Wm. H. Hassen (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Wm Hassen 4-24-46

R.F.D. #4, Lyons, Kansas

SUBSCRIBED AND SWORN to before me this 23rd day of April, 19 46

Louis McChie Notary Public

My commission expires October 21st, 1948.

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. NO. 3647

1 Dist. West Kansas Field Kinsley Area Lease P. A. Regnier Well No. 1
 2 Co. Hodgeman State Kansas Contractor Harrod Drlg. Co. T.D. 4998' P.D. _____ ft.
 3 Landing Flange Elev. DF 2381 ft. Depth Measured From DF Height of Measuring Point from Landing Flange 22 ft.
 4 Date: Spudded 3-2-46 Drilling Completed 4-3-46 Plugged 4-5-46 Rig Released 4-5-46

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
16	43.5	S.E.30a	ARMCO	NEW	SW	196'	193'	None	195'		5	19 3/4
10 5/4	29	S.E.30a	ARMCO	NEW	SW	1428'	1328'	None	1426'		31	14 3/4

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS.
								FROM	TO	
Halli- burton	OK Portland	800		1		15	48	0	196'	Surface casing Intermediate string
	OK Portland	800		1		15	67	-	1428'	

AQIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

PRODUCING EQUIPMENT

29 RODS: Number None Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 30 PUMP: Size None Plunger Diam. _____ Make _____ Type _____
 31 PUMPING UNIT: Make None Type _____ Stroke _____ in. @ _____ SPM; Beam Capacity _____ lb.
 32 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____
 33 H.P. @ _____ RPM, Other Remarks _____
 34 GAS ANCHOR None
 35 OTHER LIFT EQUIPMENT None
 36 _____
 37 PACKER: Set at None ft. Make _____

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. md.	NET THICKNESS ft.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G & W., GIVING FLUID CONTACTS, D. S. T., ETC.
Arbuckle	4954'	4998'			44	No show of oil

REMARKS: Drilled to 4824' in Mississippi lime; cored from 4824' to 4830' re-covering 6" of cherty dolomite with light stain of oil; drilled to 4877' in Mississippi lime; cored 4877' to 4887' recovering 1' of cherty lime with no show; drilled to a total depth of 4998' in Arbuckle lime - no show of oil; hole was filled with heavy mud to within 200' of the top where a wood plug was set and cemented with 20 sacks of cement; hole was then filled with heavy mud to within 40' of the top where a second wood plug was set and capped with 10 sacks of cement.

Plugged and abandoned April 5, 1946.

Material Transfer No. F21944

56 Estimate Total Cost \$ 31,558.00 Conoco Interest 100 % Operated by Continental Oil Company
 57 Potential Dry Hole b/d-Mcf/d @ _____ *TP and *CP on _____ Hr. Test Meas. Est. Allowable _____ b/d
 58 Other Production or Well Test Results _____

60 Signed Wm. W. ... District Superintendent
 61 Signed _____ Division Superintendent
 62 Signed _____ Region Manager
 63 Signed E. Dressel District Engineer
 64 Prepared by _____ Date 4-22-46

DISTRIBUTED TO
 Mgr. P. & D. WOM Acct'g BHL
 Region LEG District BLD
 Others UCP. J. ...

LOG 1 330'S and 330'E of W/4 corner of Sec. 2, T24S, R21W.

FORMATION LOG

FROM	TO	FORMATION	FROM	TO	FORMATION
0	200	Shale and sand	3680	4010	Lime
200	600	Shale and shells	4010	4150	Lime and shale
600	785	Red bed	4050	4075	Lime
785	895	Shale and shells	4075	4130	Lime and chert
895	955	Sand	4130	4525	Lime
955	1075	Shale and sand	4525	4570	Lime and shale
1075	1100	Shale	4570	4614	Lime
1100	1125	Sand	4614	4624	Lime and chert
1125	1415	Shale and shells	4624	4630	Lime
1415	1433	Anhydrite	4630	4634	Chert
1433	1810	Shale and shells	4634	4677	Lime and chert
1810	1950	Shale, shells and salt	4677	4687	Chert
1950	2168	Salt and shale	4687	4718	Lime
2168	2415	Shale and shells	4718	4745	Lime and chert
2415	2490	Sandy lime	4745	4795	Lime
2490	2565	Lime and shale	4795	4820	Lime and chert
2565	2730	Sandy lime	4820	4850	Lime
2730	3080	Lime	4850	4910	Lime and chert
3080	3400	Lime and shale	4910	4925	Lime
3400	3610	Lime	4925	4970	Lime and shale
3610	3680	Lime and shale	4970	5000	Lime

Mississippi Line top 4512'
 Arbuckle Line top 4934'