STATE OF KANSAS

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## WELL PLUGGING RECORD

Lease Owner. Lea J. Dreilina & Strata  Lease Owner. Lea J. Dreilina & Strata  Lease Name Schinstack Well No. 1  Office Address P. O. Box 355, Great Rend, Kansas  Character of Well (completed May 9  Application for plugging filed May 9  Application for plugging approved May 9  Application for plugging approved May 9  Plugging completed May 9  Reason for abandonment of well or producing formation  If a producing well is abandoned, date of last production  If a producing well is abandoned, date of last production  If a producing formation  Depth to top. Bottom Total Depth of Well 1870  CASING RECORD  FORMATION  CONTENT FROM TO SIZE PPILIN PULLED ON DIVISOR MAY 1.7 1960  CONSERVATION DIVISOR MAY 2.1 1967  CONSERVATION DIVISOR MAY 2.1 1967  CONSERVATION DIVISOR MAY 1.7 1960  CONSERVATION DIVISOR MAY 2.1 1967  CONSERVATION DIVISOR MAY 2.2 2.2 2.2 2.2 2.2 2.2 2.2 2.2 2.2 2.	Less Owner Leo. 1. Dreiling & Strete Less Owner Leo. 1. Dreiling & Strete Less Name Schinstock (Well (completed as Old, car or by Hole) Dry Hole Office Address P. O. Roy 35%, Great Rend, Keners Christice of Well (completed as Old, car or by Hole) Dry Hole Date well completed May 9 196. Application for plagging approved May 9 196. Application for plagging approved May 9 196. Plugging commenced May 9 196. Plugging commenced May 9 196. Reason for abandoment of well or producing formation Dry Hole If a producing well is abandomed, date of last production. Was permission obtained from the Conservation Division or its agents before plugging was com Yes. Name of Conservation Agent who supervised plugging of this well Frenk Broadfood. St. John. Kansas Name of Conservation Agent who supervised plugging of this well Frenk Broadfood. St. John. Kansas Now depth and thickness of all water, oil and gas formations.  OIL, GS OR WATER RECORDS  CASING RECORD  TORNATION  CONTENT FROM 70 Size PRIM POUND PRINTSON  MAY 1.7 1960  CONSERVATION DIVISION  Wichits, Kenness  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was pluced and the method or methods use in introducing it into the bole. If cement or other plugs were used, state the character of same and depth placed, from feet  For or or other plugs etc.  Plugging Agin Sch. Hulls & 10 sacks of cement. Flug down at 14:15 A. M. 5-9-1960. Bolton Plug Sct at 2901.  (Redditional description is mecessary, use MACK of this slew)  Name of Plugging Contractor.  Streats Drilling Inn.	NORTH Location as "NE/CNW%SW%" or footage from lines. SW NF NE Lease Owner. Leo I. Dreiling & Strata Lease Name Schinstock Well No. 1 Office Address P. O. Box 355, Great Rend, Kansas Character of Well (completed as Oil, Gas or Dry Hole) Drv Hole Date well completed May 9 196 Application for plugging filed May 9 196 Application for plugging approved May 9 196 Plugging commenced May 9 196 Plugging completed May 9 196 Reason for abandonment of well or producing formation Dry Hole  If a producing well is abandoned, date of last production 19 Was permission obtained from the Conservation Division or its agents before plugging was or section Flat Name of Conservation Agent who supervised plugging of this well Frank Broadfood. St. John. Kansas Producing formation Depth to top Bottom Total Depth of Well 1870 Show depth and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS  CASING RECORD  CONTENT FROM TO SIZE SPILIN PULLED OUT TOTAL CORPORATION CONTENTS OF TOTAL COR
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Was permission obtained from the Conservation Division or its agents before plugging was a menced?    Vest	Was permission obtained from the Conservation Division or its agents before plugging was commenced?   Yes   Name of Conservation Agent who supervised plugging of this well   Frank Broadfood   St. John   Kansas   Name of Conservation   Name of Conservation   Problem   Total Depth of Well   1670   Feethiow depth and thickness of all water, oil and gas formations.  OIL, GAS OR WATER RECORDS   CASING RECORD	Was permission obtained from the Conservation Division or its agents before plugging was obtained from the Conservation Division or its agents before plugging was obtained from the Conservation Division or its agents before plugging was obtained from the Conservation Division or its agents before plugging was obtained from the Conservation Division or its agents before plugging was obtained from the Conservation Division or its agents before plugging was obtained from the Conservation Division or its agents before plugging was obtained from the Conservation Division or its agents before plugging was obtained from the Conservation Division or its agents before plugging was obtained from the Conservation Division or its agents before plugging was obtained from the Conservation Division or its agents before plugging was obtained from the Conservation Division or its agents before plugging was obtained from the Conservation Division or its agents before plugging was obtained from the Conservation Division or its agents before plugging was obtained from the Conservation Division or its agents before plugging of this was obtained from the Conservation Division or its agents before plugging of the second forms of the Conservation Division or its agents before plugging of the second forms of the Conservation Division or its agents before plugging of the second forms of the Conservation Division or its agents before plugging of the second forms of the Conservation Division or its agents before plugging of the second forms of the Conservation Division or its agents before plugging of the Second forms of the Conservation Division or its agents before plugging of the Second forms of the Conservation Division or its agents before plugging of the Second forms of the Conservation Division Or its agents before plugging of the Second forms of the Conservation Division Or its agents before plugging of the Second forms of the Conservation Division Division Division Or its agents of the Conservation Division Division Division Divi
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OIL, CAS OR WATER RECORDS  FORMATION  CONTENT  FROM  TO  SIZE  PULLED OUT  WAY 17 1960  CONSERVATION DIVISION  Wichita, Kanses  Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from	OIL, CAS OR WATER RECORDS    FORMATION   CONTENT   FROM   TO   SIZE   REPLY   PULLED OUT	OIL, GAS OR WATER RECORDS  CASING RECORD  FORMATION  CONTENT  FROM  TO  SIZE  FUT IN  PULLED OUT  THE CORPORATION COMMISSION  MAY 1 7 1960
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	Name of Plugging Contractor Strata Drilling, Inc. P. O. Box 355. Great Bend. Kansas	
Name of Plugging Contractor Strata Drilling, Inc.	Address P. O. Rox 355. Great Bend, Kansas	(If additional description is necessary, use BACK of this sheet)
Address P. O. Rox 355. Great Rend. Kansas		Name of Plugging Contractor Strata Drilling Inc.
Name of Plugging Contractor. Strata Orilling, Inc. Address P. O. Rox 355. Great Rend. Kansas		

## DRILLERS LOG

## #1 Schinstock

CASING RECORD: 296.21' of 8-5/8" COMPANY:

Leo J. Dreilina & Strata

DESCRIPTION: SW NE NE

surface casino

CONTRACTOR: Strata Drilling. Inc.

SEction 16-24-20W Edwards Co., Kansas

TOTAL DEPTH:

48701

COMMENCED:

April 25, 1960

COMPLETED: May 9. 1960

D. & A.

FORMATION	FROM	<u>TO</u>	REMARKS
Shale & Sand Shale Shale, Shells & Red Bed Sand Shale & Shells Shale Shale, Lime Streaks Shale, Shells w/Lime Streak Shale & Shells Lime & Shale Lime Shale & Lime Lime Lime & Shale Lime Lime & Shale Lime	0 270 300 850 980 1230 1680 1980 2305 2470 3245 3380 4000 4115 4560	270 300 850 980 1230 1680 1980 2470 32470 3280 3910 4115 4560 4610	Ran 296.21' set and cemented at 299.71' with 250 sacks of cement. 2% del and 2% C. C. Plud down @ 11:45 P. M. 4-25-1960.  DST #1 4634'-4646' tool open 1 hour, shut in 20 minutes. Recovered 1060' water. IBHP 1420 lbs. IFP 120 lbs. FFP 500 lbs. FBHP 1340
Lime Chert Lime & Chert Lime Lime & Shale	կ610 կ6և6 կ710 կ750 կ800	և6և6 և710 և750 և800 և870	CONSERVATION DIVISION Wichita, Kansas D. & A.

Total Depth 4870!

Plug hole, bottom plug @ 2901 1/3 sacks of hulls & 20 sacks of cement. Top plug @ 35' 1/3 sacks of hulls & 10 sacks of cement. Plug down @ 4:15 A. M. 5-9-1960.

STATE OF KANSAS COUNTY OF BARTON )

I certify that this is a true and correct copy of the above log to the best of my knowledge.

STRATA DRILLING, INC.

Subscribed and sworn to before me this 9th day of May, 1960.

My Commission Expires:

December 14:01961

Frank S