

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

OR  
~~FORMATION PLUGGING RECORD~~ Strike out upper line when reporting plugging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Reno County, Sec. 3 Twp. 24S Rge. (E) 4 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines E/2 SW/4, 990' fm Nth

Lease Owner Sinclair Prairie Oil Co 330' fm West lines

Lease Name Guy T. Matlack Well No. 3

Office Address Box 521, Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) oil well

Date well completed June 3 19 36

Application for plugging filed April 19 19 44

Application for plugging approved April 20 19 44

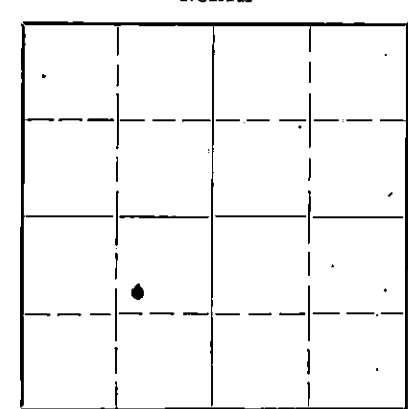
Plugging commenced April 20 19 44

Plugging completed May 2 19 44

Reason for abandonment of well or producing formation production exhausted

If a producing well is abandoned, date of last production November 19 43

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Ruel Durkee

Producing formation Chat Depth to top 3261 Bottom Total Depth of Well 3377 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

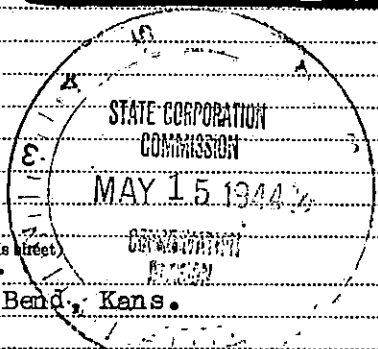
Formation	Content	From	To	Size	Put In	Pulled Out
Chat	dry	3261	3377	15 $\frac{1}{2}$ 8-1/4	274 3590	0 2795'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to

feet for each plug set.

Mud 3377 - 3352 Mud  
 3352 - 3295 Rock  
 3295 - 3275 Cement 8 sx  
 3275 - 270 Mud  
 270 Rock bridge  
 270 - 255 Cement 30 sx  
 255 - 15 Mud  
 15 - 0 Cement 10 sx  
 0 - btm cellar to surface- Mud

**BITTING**  
FILE 3 24 1944  
BOOK PAGE 114 NE 26



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Victor Chancellor, Box 774 Great Bend, Kans.

STATE OF Kansas, COUNTY OF Barton, ss:

I., Victor Chancellor (employee of owner) or (conservation agent) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained, and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Victor Chancellor

Box 774 Great Bend, Kansas

SUBSCRIBED AND SWORN to before me this 17th day of May, 1944

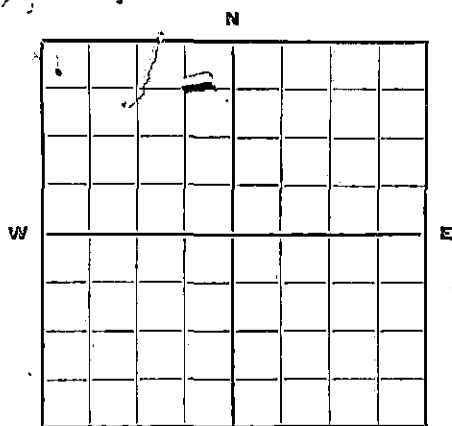
My commission expires 6-14-47 Notary Public.

# MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION  
Conservation Division  
800 Bitting Building  
Wichita, Kansas

NOTICE: All questions on this form must be answered.

Company Operating Sinclair Prairie Oil Co  
Office Address Box 521 Tulsa, Okla.



Locate well correctly.

County Reno Sec. 3 Twp. 24S Rge. 4W

Farm Name Guy T. Matlack Well No. 3 Field Burton

Well Location E/2 SW/4, 660 ft fm Sth & East lines

Name of Producing Sand Chat Total Depth 3377'

Commenced Plugging Apr. 21, 1944 Finished May 2, 1944

DAILY AVERAGE PRODUCTION:

Initial Production: Oil 236 Gas 25M Water 125

Production when Plugged: Oil 0 Gas 0 Water 50

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned 0

### INFORMATION ON MATERIALS RECLAIMED FROM WELL

#### CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	
Casing	8 1/4	2705	43			43		Chase Whse
Pmpg Unit, Eng. & Eng House			20			20		RI McCurdy #7
Derrick			6			6		Chase Whse

#### SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
520'	3" line pipe	usable w/reprs	1 3/4	C. Seedle yard for replacements
580'	2" "	"	1	" "
13'	10" gas drip	Junk	1/4	Junk Seedle Yard
1	250 bbl wood tank	"	1/2	"

\* Usable, Usable with minor repairs, or junk.

Date: \_\_\_\_\_

Signed: *Victor Chavala*  
(For Operating Co. Title)

FORM—FP-1

BITTING

FILE 3-24-44

BOOK PAGE 114 LINE 26

(See note on reverse side)

19-6756 3-43-6M



It is very important that all questions on this form be answered, as this Department has been asked by the Petroleum Administration for War to supply data on well abandonments undertaken during the war.

**This information is very essential in aiding the war effort; therefore, this Department is requiring this report to be mailed within 5 days after the abandonment of your well.**

19-0756

Sinclair Prairie Oil Co.  
Well Log

15-155-192-16-0002

Guy T. Matlack # 3  
E/2 SW/4, 3-24-4W Reno Co., Kas.  
990' fm North & 330' fm West lines.  
Elevation 1471'

Harbar Drilling Co  
Began drilling 5/1/1936  
Comp. " 6/3/1936  
Initial prodn pot. 1046 bbl oil  
T.D. 3602' in Hunton.

Surface Sand	190'
Shale & Clay	250
Shale & Shells	952
Shale & Lime	1030
Shale & Shells	1140
Shale	1160
Lime	1220
Broken Lime & Shale	1415
Shale & Shells	2050
Lime	2060
Shale	2070
Lime & Shells	2130
Lime & Shale	2200
Shale	2301
Lime	2523
Shale-sticky	2550
Shale	2610
Lime	3034
Shale	3261
Chat	3505
Shale	3517
Shale & Lime	3535
Shale	3591
Chert	3591 $\frac{1}{2}$
Lime-dolomite	3595
Lime-Hunton top 3591'	3602

Top K.C. lime	2730'
Top Miss.	3261
Top Hunton	3591
15 $\frac{1}{2}$ " set at 274'	
8 $\frac{1}{2}$ " set at 3590'	

Plugged back in Oct. 1938, to shut off water.  
T.D. 3599'

Plugged back in Feb. 1942 from Hunton to Chat.  
T.D. 3377'

