

STATE OF KANSAS
STATE CORPORATION COMMISSION

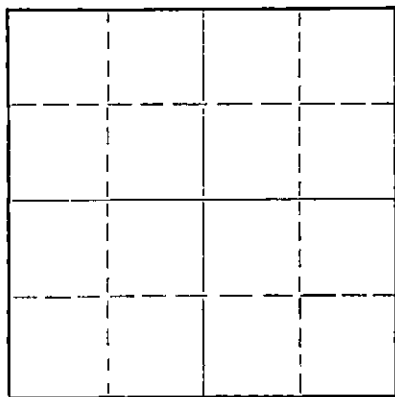
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD

Reno County. Sec. 3 Twp. 24 Rge. 4 (E) (W)

Location as "NE/CNW/SW" or footage from lines NE SW NE
Lease Owner Fred J. Avesh
Lease Name Symms Well No. 1
Office Address Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 8/19/67 19
Plugging completed 8/24/67 19
Reason for abandonment of well or producing formation depleted.

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Toman
Producing formation Depth to top Bottom Total Depth of Well 3315 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10-3/4	221'	none
				5-1/2	3313'	2522'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Raised mast and pulled rods and tubing. Checked hole, cleaned collar.
Ran 130' of sand, set 5 sacks of cement. Loaded hole with water.
Shot pipe at 2675', 2582', 2521'. Set rock bridge at 200' and ran
25 sacks of cement. Mudded hole to 40' rock bridge and ran 10 sacks of
cement. Tallied pipe.

PLUGGING COMPLETE.

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Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor KNIGHT CASING PULLING COMPANY
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE, ss.
NOEL J. KNIGHT (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight
CHASE, KANSAS
(Address)

SUBSCRIBED AND SWORN to before me this 25th day of August, 1967

My commission expires February 15, 1971
Margaret Melcher
Notary Public.

No Driller Log; use # 2 Symms Log for location
1 Symms plug + abandon
 15-155-30087-0000

El Dorado Petroleum Corporation, Inc., No. 1 Symms NE SW NE Section
 3-24S-4W, Reno County, Burrton field.

Contractor: Company rig No. 1
 Casing Record: 10 3/4" set at 221 feet, 225 sacks cement
 circulated cement, 5 1/2" SH Rge II SS J-55
 14# 8rd thd, 105 joints set at 3313, cement
 125 sacks regular cement, plug 3291.

Daily Drilling Record:

5-12-65 Rigged up
 5-13-65 Rigged up
 5-14-65 Spud, drilled to 221 feet, set 10 3/4"
 casing @ 221 feet, cemented with 225 sacks.
 5-15-65 Undersurface 8 AM, drilled to 815 feet
 5-16-65 Drilled 815-1385 feet
 5-17-65 Drilled 1385-1990 feet
 5-18-65 Drilled 1990-2315 feet
 5-19-65 Drilled 2315-2590 feet
 5-20-65 Drilled 2590-2806 feet
 5-21-65 Drilled 2806-3001 feet
 5-22-65 Drilled 2001-3199, mud up
 5-23-65 Drilled 3199-3315, circulate hole clean, layed
 down drill pipe
 5-24-65 Ran 105 jts SH: 14# J-55 Rge II SS 8rd thd
casing to 3313 feet, cemented w/125 sacks
common cement, float at 3291

Bit Record:

No.	Type	Depth in	Depth out	Feet	Hours
1	HTC-OSC-RT	220	792	522	11 1/4
2	Smith SV2-RT	792	1150	358	13 1/2
3	HTC-OSC-RT	1150	1550	400	15 1/2
4	HTC-OSC-1-G-RT	1550	1975	425	11 1/2
5	HTC-OSC-1-G-RT	1975	2240	265	13 1/2
6	SEC-M4N-RT	2240	2590	350	18
7	HTC-OWV-RT	2590	2762	172	12 1/2
8	Reed-YS-1-RT	2762	2886	124	11 1/4
9	CP-EM-1-V	2886	3108	222	21
10	CP-EH-1	3108	3315	207	28

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Geological Tops & Sample Description:

Samples were caught 2700-3315; drilling time was recorded 2600-3315.

Samples were examined and the well watched for shows in the base of the Kansas City. An oolitic zone 2948-62 was logged with no shows.

The Mississippian chert was logged 3270-3315; chert, weathered, tripolitic, white, opaque, rough, to sharp & vitreous. Much med crystalline limestone & eblomite is present, some with sucrosic porosity.

This is in the original gas cap of the Burrton field. There was no odor, no taste, no stain, no fluorescence present in the Mississippian during rotary drilling phase.

Elevation:	1465
Kansas City	2712 (-1274)
Base Kansas City	2974 (-1509)
Mississippian chert (gas zone)	3272 (-1812)
Total Depth	3315 (-1850)

3272
 1465

 1807

G. Carl Hale

G. Carl Hale
Geologist, Petroleum Engineer

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