

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-155-20838-00-00
Spot: W2SWNENW Sec/Twnshp/Rge: 34-23S-4W
990 feet from N Section Line, 1550 feet from W Section Line
Lease/Unit Name: GRABER Well Number: 5
County: RENO Total Vertical Depth: 3352 feet

Operator License No.: 4419
Op Name: BEAR PETROLEUM, INC.
Address: PO BOX 438
HAYSVILLE, KS 67060

Production Casing Size: 5.5 feet: 3343
Surface Casing Size: 8.625 feet: 597

#108 94

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/25/2003 9:00 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: MONTY JOE Company: MIKE'S TESTING & SALVAGE, INC Phone: (620) 938-2537

Proposed Plugging Method: Sand to 3,280' and top with 5 sxs. cement Shoot casing off. Pull casing to 647' and circulate cement to the surface.

RECEIVED
KCC DISTRICT #2
OCT 8 2003

Plugging Proposal Received By: DAVE WERTZ
Date/Time Plugging Completed: 08/26/2003 4:00 PM

Witness Type: Plugging Operations Partially Witnessed WICHITA, KS
KCC Agent: MICHAEL WILSON

Actual Plugging Report:

Sanded to 3,280' and topped with 5 sxs. cement. Shot casing off at 2,290' and pulled casing to 700'. Built bridge from rags and river rock at 700'. Spotted 50 sxs. cement at 700'. Waited 1 1/2 hours for cement to set up. Tagged top of cement at 600'. Circulated 205 sxs. cement from 600' to surface.

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 13 2003
CONSERVATION DIVISION
WICHITA, KS

Remarks: USED 60/40 POSMIX W/4% GEL BY COPELAND ACID & CEMENTING. INVOICE # 24068.

Plugged through: CSG

District: 02

Signed Michael R Wilson
(TECHNICIAN)

INVOICED
DATE 10-13-03
VV. NO. 2004060597