

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- - NA ✓

NW 1/4 SEC. 3, T. 24S, R. 4 W. E

FEET FROM N/S SECTION LINE

FEET FROM W/E SECTION LINE

TECHNICIAN'S PLUGGING REPORT

OPERATOR LICENSE # 7376

LEASE NAME Meyer WELL # 2

OPERATOR: Merritt Oil Co
NAME & ADDRESS 3135 S. State St 204
Ann Arbor Michigan 48104
Larry French

COUNTY Reno

WELL TOTAL DEPTH 4756 \$154.57 FEET

CONDUCTOR PIPE: SIZE FEET

SURFACE CASING: SIZE 15 1/2 FEET 256

ABANDONED OIL WELL _____ GAS WELL _____ INPUT WELL _____ SWD WELL D&A

OTHER WELL AS HEREINAFTER INDICATED _____

PLUGGING CONTRACTOR Pitts Well Service LICENSE NUMBER 7000

ADDRESS RRI Burton KS

COMPANY TO PLUG AT: HOUR: _____ DAY: 12 MONTH: 8 YEAR: 19 83

PLUGGING PROPOSAL RECEIVED FROM Joe Pitts

(COMPANY NAME) Pitts Well Service (PHONE) _____

WERE 2 Tubing to 1250 w/ 30 sx

7' 4153

4 1/2" ⁴¹⁷⁹ Eat off at 1252

Rec 652 of 4 1/2

PLUGGING PROPOSAL RECEIVED BY Don Thompson (TECHNICIAN) DIST 2

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL PART _____ NONE _____

OPERATIONS COMPLETED: HOUR: 1030 DAY: 13 MONTH: 8 YEAR: 19 83

ACTUAL PLUGGING REPORT

8-12-83 Ron Wilson Pump 30 sx at 1156, Filled hole with mud, Ran 2' Tubing to 325 w 95 sx cement in 7' 3/4" + 0 325' between 7' & 15 1/4 Pumped 200 sx

8-13-83 Ran 2' to 16'9 feet, solid cement, at 170. in 7" pumped 90 sx until good clean Returns, Ran 2' between 7' & 15"

REMARKS: Pumped 110 sx until good returns

HowCO Ticket Numbers 55 3 540

Bulk 325902, 261404

I (DID / DID NOT) OBSERVE THIS PLUGGING.

SIGNED Steve Busis (TECHNICIAN) ✓

INVOICED

DATE 8-25-83

INV. NO. 5315-W

RECEIVED STATE CORPORATION COMMISSION

AUG 27 1983 8-22-83

FORM CP-2/3 REV. 6-83

RECEIVED
STATE CORPORATION COMMISSION

JUN 11 1973

CONSERVATION DIVISION
Wichita, Kansas

WELL RECORD

GULF OIL CORPORATION

Myers S.W.D.

JOHN MYERS WELL #2

	0 Feet	To	195 Feet
Surface, Sand & Gravel			
Shale	195		215
Sticky Shale	215		256 Set 15½"
Shale	256		520
Shale & Shells	520		795
Lime	795		840
Shale & Shells	840		890
Shale	890		910
Lime	910		940
Shale	940		1006
Shale & Shells	1006		1075
Shale	1075		1275
Shale & Shells	1275		1300
Shale	1300		1382
Shale & Shells	1382		1417
Shale	1417		1505
Shale & Shells	1505		1735
Shale	1735		1840
Shale & Shells	1840		1940
Shale	1940		1975
Sandy Lime	1975		1990
Shale & Shells	1990		2014
Broken Lime	2014		2021
Shale	2021		2050
Shale & Shells	2050		2172
Lime	2172		2245
Shale & Shells	2245		2295
Lime & Shale	2295		2335
Shale & Shells	2335		2403
Shale & Shells	2403		2418
Shale	2418		2477
Shale & Lime	2477		2575
Lime	2575		2700
Lime & Shale	2700		2750
Lime	2750		2849
Shale	2849		2857
Lime	2857		2920
Broken Lime	2920		2937
Lime	2937		3124
Broken Lime & Shale	3124		3172
Lime & Shale	3172		3250
Shale	3250		3257
Chat	3257		3496
Broken Lime	3496		3515
Broken Lime & Shale	3515		3540
Lime	3540		3556
Shale	3556		3590
Shale & Lime	3590		3601
Lime	3601		3620
Broken Lime & Sand	3620		3640
Broken Lime	3640		3660
Shale & Shells	3660		3683
Sandy Shale	3683		3701
Viola Lime	3701		3722
Wilcox Sand	3722		3735
Lime & Sand	3735		3742
Sand	3742		3765
Shale	3765		3770

JOHN MYERS #2

- 2 -

Sand & Shale	3770	3805
Pirities of Iron	3805	3808
Sand	3808	3815
Lime	3815	3895
Lime & Shale	3895	3987
Lime	3987	4160
Lime	4160	4187
Lime & Shale	4187	4232
Lime	4232	4303
Sandy Lime	4303	4317
Lime	4317	4330
Shale	4330	4360
Lime	4360	4494
Sharp Sand	4494	4500
Lime	4500	4557
Basal Sand	4557	4580
Sand & Gravel	4580	4595
Sand & Lime	4595	4605
Sand & Gravel	4605	4640
Sand Red	4640	4756'
Total Depth		<u>4756'</u>

Set 7" 453'

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