

plugged 8-20-94

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 047-21,399-0000 **ORIGINAL**
County Edwards
W/2 NE SE Sec. 31 Twp. 24S Rge. 20 XXV^E

Operator: License # 3988

2000 Feet from (S) N (circle one) Line of Section

Name: SLAWSON EXPLORATION CO., INC.

770 Feet from (E) W (circle one) Line of Section

Address 621 N. Robinson, #490

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

City/State/Zip Oklahoma City, OK 73102

Lease Name BREHM Well # A -#1

Purchaser: N/A

Field Name Wildcat

Operator Contact Person: Steve Slawson

Producing Formation -----

Phone () 800-333-5493

Elevation: Ground 2240 KB 2245

Contractor: Name: L. D. Drilling, Inc.

Total Depth 4715' PBDT ---

License: 6039

Amount of Surface Pipe Set and Cemented at 712 Feet

Wellsite Geologist: Kim Shoemaker *KCC 2/94*

Multiple Stage Cementing Collar Used? Yes No

Designate Type of Completion
 How Well Re-Entry Workover

If yes, show depth set ----- Feet

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from -----

feet depth to ----- w/ ----- sx cmt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan D&A 2/94 2-6-95
(Data must be collected from the Reserve Pit)

Operator: -----

Chloride content 30,000 ppm Fluid volume 2500 bbls

Well Name: -----

Dewatering method used Evaporation

Comp. Date ----- Old Total Depth -----

Location of fluid disposal if hauled offsite: -----

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. -----
 Dual Completion Docket No. -----
 Other (SWD or Inj?) Docket No. -----

Operator Name -----

Lease Name ----- License No. -----

----- Quarter Sec. ----- Twp. ----- S Rng. ----- E/W

Spud Date 8-11-94 Date Reached TD 8-20-94 Completion Date -----

County ----- Docket No. -----

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Div Operations Mgr Date 9/2/94

Subscribed and sworn to before me this 2 day of Sept 19 94.

Notary Public Carla D. Pugh

Date Commission Expires 12-1-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Logs Received
C Geologist Report Received
SEP 6 1994
KCC SUBMITTED NGPA
KGS CONSERVATION DIVISION (Specify)
WICHITA, KANSAS

Operator Name SLAWSON EXPLORATION CO., INC. Lease Name BREHM Well # A #1
 Sec. 31 Twp. 24 Rge. 20 East West
 County EDWARDS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1381	(-864)
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3980	(-1735)
List All E.Logs Run:	<u>None</u>	Lansing	4093	(-1848)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	25#	712'	60/40 Poz.	350	2% GeI, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method			
<u>D&A</u>			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

15-047-21399-0000

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC. 6228

Home Office P. O. Box 31 Russell, Kansas 67665

New

Date	8-11-94	Sec.	31	Twp.	24	Range	20	Called Out	8:00 AM	On Location	10:15 AM	Job Start	7:30 AM	Finish	4:15 AM
Lease	BCHM	Well No.	A-1	Location	DEFERRE 1 1/2 N-1-11-10			County	Edwards	State	KS				

Contractor	LD Drilling		
Type Job	SURFACE		
Hole Size	12 1/4	T.D.	713
Csg.	8 1/8	Depth	712
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.		Shoe Joint	
Press Max.		Minimum	
Meas Line	✓	Displace	44439
Perf.			

Owner SAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Slawson EXPL CO INC

Street 621 N Robinson #490

City OKC State OK 63102

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X Dirty Job

EQUIPMENT

No.	Cementer	
Pumptrk 224	Helper	Don H Mike M
No.	Cementer	
Pumptrk	Helper	
	Driver	Bill W
Bulktrk 199	Driver	

CEMENT

Amount Ordered	350 SK 2+3
Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	
Handling	
Mileage	
Sub Total	
Total	
Floating Equipment	

DEPTH of Job

Reference:	Pump truck	
	mileage	
	1 1/2 Rubber plug	
	Sub Total	
	Tax	
	Total	

Remarks: Pumped all cement
Released plug displaced DOWN
Tapped plug at 700' BY
Allied Cementing / Thanks

RECEIVED
STATE CORP
SEP 06 1994
CONSERVATION
WICHITA, KANSAS