

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

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Operator: License # 4704
Name ..... True Oil Company
Address ..... P. O. Box 2360
City/State/Zip ..... Casper, WY 82602

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Purchaser

Operator Contact Person .. C. F. Pickard ..
 Phone .. (307) 266-0230 ..

Contractor: License # 4708
Name True Drilling Company

Wellsite Geologist..... Roger Matson
303-741-1231
Phone.....

Designate Type of Completion

X New Well Re-Entry Workover

~~X~~ ~~Oil~~ ~~Plugged~~ SWD Temp Abd

 Gas ~~2-4~~ Inj Delayed Comp.

 Dry Other (Core, Water Supply etc.)

If OWNO: old well, info as follows:

Operator

Well Name

Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable

7/29/86	8/4/86	8/5/86
.....		
Spud Date	Date Reached TD	Completion Date
4800	N/A	
.....		
Total Depth	PBTD	

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company NameHalliburton.....
Invoice #475675.....

API NO. 15-083-21,256-0000.....

County.....Hodgeman.....

..... SE. SE. Sec. 22. Twp 24S. Rge. 21. $\overline{X}$ East
West

660
..... Ft North from Southeast Corner of Section
660
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

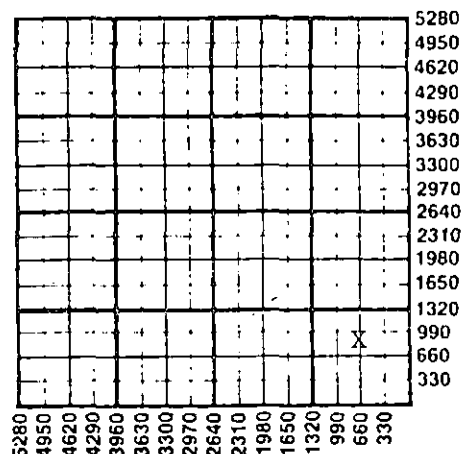
Lease Name.....Wells.....Well #.....44-22

Field Name.....Wildcat

Producing Formation.....N/A✓

Elevation: Ground.....2300.....KB.....2314.5.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner

Sec	Two	Rd -	East	West
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Other (explain).....Private landowner - water well
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. F. Pickard
Engineer
Title Date Aug. 6, 1986

Subscribed and sworn to before me this 6 day of August 1986.

Notary Public.....*Diana Wilson*.....

Date Commission Expires.....

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC	☐ SWD/Rep	☐ NGPA
☒ KGS	☐ Plug	☐ Other
		(Specify)

Form ACO-1 (5-86)

AUG 11 1986

SIDE TWO

Operator Name True Oil Company Lease Name Wells Well # 44-22Sec. 22 Twp. 24S Rge. 21 ☐ East ☒ West County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Stone Corral	1438	
Herington	2450	
Neva	3042	
Burlingame	3415	
Heebner	4010	
Lansing	4056	
Kansas City	4278	
Marmaton	4495	
Cherokee	4630	
Mississippian	4704	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 $\frac{1}{2}$	8-5/8	24#	507	Life Poz	175 100	3% CaCl

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled