

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8628 EXPIRATION DATE 6/30/84

OPERATOR Credo Petroleum Corporation API NO. 15-083-21,098-0000

ADDRESS 1905 Sherman Street, Suite 700 COUNTY Hodgeman
Denver, CO 80203 FIELD Wildcat

** CONTACT PERSON Richard M. Sandlin PROD. FORMATION _____
 PHONE (303) 830-8500 Indicate if new pay. _____

PURCHASER _____ LEASE Benish

ADDRESS _____ WELL NO. #1

DRILLING Buffalo Drilling Co., Inc. 660' Ft. from W Line and
 CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 660 Ft. from S Line of
Wichita, Kansas 67202 the (Qtr.) SEC 27 TWP 24S RGE 21 (W).

PLUGGING Same

CONTRACTOR ADDRESS _____

WELL PLAT

		27	
⊙			

(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4755' PBTD _____

SPUD DATE 12-27-83 DATE COMPLETED 1-10-84

ELEV: GR 2307 DF _____ KB 2313

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 445' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Richard M. Sandlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard M. Sandlin
 Richard M. Sandlin
 day of February

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of February, 1984.

Phyllis Wischer
 Phyllis Wischer
 (NOTARY PUBLIC)
 1905 Sherman Street, Suite 700
 Denver, CO 80203

MY COMMISSION EXPIRES: 4/25/87

** The person who can be reached by _____ any questions concerning this information.

RECEIVED
 FEB 29 1984

Side TWO

OPERATOR CREDO Petroleum Corporation LEASE NAME Benish #1 SEC 27 TWP 24S RGE 21 (W)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.				
Check if samples sent Geological Survey.				
Shale		589		
Sand & Shale		1640		
Shale		2481		
Shale & Lime		2610		
Shale		2940		
Shale & Lime		3037		
Lime & Shale		3106		
Shale & Lime		3458		
Lime		3461		
Shale		3591		
Shale & Lime		3697		
Lime		3865		
Shale & Lime		4003		
Lime & Shale		4132		
Lime		4340		
Lime & Shale		4667		
Lime		4755		
ROTARY TOTAL DEPTH		4755		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	445'	50/50 poz.	160 sx.	6% gel, 3% cc.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
bbls.	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations