

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5104  
Name Blue Goose Drilling Co., Inc.  
Address P.O. Box 1413  
City/State/Zip Great Bend, KS 67530

Purchaser.....

Operator Contact Person Martin E. Miller  
Phone 316 792-5633

Contractor: License # Same  
Name Company Tools

Wellsite Geologist Tom Funk  
Phone 316 263-1102

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

Spud Date 1/28/88 Date Reached TD 2/8/88 Completion Date 2/8/88  
Total Depth 4740' PBTD 0'

Amount of Surface Pipe Set and Cemented at 221 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from D&A.....feet depth to.....w/.....SX cmt  
Cement Company Name .....  
Invoice # .....

API NO. 15-083-21,296-0000  
County Hodgeman  
C. NW SE. Sec. 27 Twp 24 Rge. 21 East West

1980 Ft North from Southeast Corner of Section  
1980 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

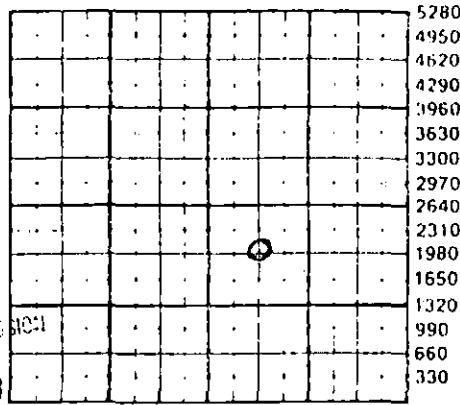
Lease Name Benish Well # 1

Field Name.....

Producing Formation D & A

Elevation: Ground 2295' KB 2305'

Section Plat



CONSERVATION DIVISION  
FEB 23 1988  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # ..... Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water: Water well on location  
Division of Water Resources Permit # T88-67  
\*Well was taken over by landowner.  
XX Groundwater 1980 Ft North from Southeast Corner  
(Well) 1980 Ft West from Southeast Corner of  
Sec 27 Twp 24 Rge 21 East X West  
Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

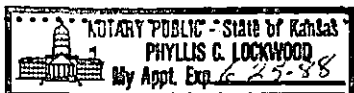
Signature [Signature]

Title Contracts/Exploration Date 2/22/88

Subscribed and sworn to before me this 22nd day of February 1988

Notary Public [Signature]

Date Commission Expires.....



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 27 Twp 24 Rge 21 East

Operator Name Blue Goose Drilling Co., Inc. Lease Name Benish Well # 1

Sec. 27 Twp. 24 Rge. 21 County Hodgeman

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [ ] Log [X] Sample

DST #1 4122-4147'. Misrun.
DST #2 4117-4147'. 30-45-45-45. Rec: 180' Thin Mud, 299' muddy water. IFP 158-178. ISIP 1304. FFP 187-227. FSIP 1254. HP 1914-1904.
DST #3 4488-4510'. 30-45-60-45. Rec: 20' mud. 180' SOCMW (5% oil). IFP 49-89. ISIP 1572. FFP 99-138. FSIP 1543. HP 2298-2169.
DST #4 4634-4681. 45-45-45-45. Rec: 240' GIP, 60' HOCM (30% oil). IFP 49-49. ISIP 148. FFP 59-59. FSIP 148. HP 2308-2180.
DST #5 4716-4740'. 45-45-45-45. Rec: 60' SGCM, 540' MSW (Chl. 38000). IFP 59-148. ISIP 1446. FFP 188-227. FSIP 1434. HP 2347-2259.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Heebner, Brn Lime, Lansing, Stark Sh., B/KC, Pawnee, Cherokee, Miss Dol., RTD.

NO ELECTRICAL LOGS RUN.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives, Shots Per Foot, Specifying Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Liner Run, Gas-Oil Ratio, Gravity.

RELEASED

FROM CONFIDENTIAL CFPB

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Other (Specify) [ ] Perforation [ ] Dually Completed [ ] Commingled