

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) ☒ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☐ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8684 EXPIRATION DATE 05/84

OPERATOR HOUSTON HYDROLANCE INTERNATIONAL, INC. API NO. 15-083-21063-0000

ADDRESS P. O. Box 3723 COUNTY Hodgeman

Victoria, Texas 77903 FIELD Wildcat

** CONTACT PERSON Melvin Klotzman PROD. FORMATION NONE

PHONE 1-800-531-3640

PURCHASER _____ LEASE Anna Heskamp

ADDRESS _____ WELL NO. 1

WELL LOCATION SW-SE-SW

DRILLING DNB Drilling, Inc. 330 Ft. from South Line and

CONTRACTOR 535 North Oliver 1610 Ft. from West Line of

ADDRESS Wichita, Kansas 67208 the SW (Qtr.) SEC 32 TWP 24 RGE 21W.

PLUGGING DNB Drilling, Inc. WELL PLAT _____ (Office

CONTRACTOR 535 North Oliver _____ Use Only)

ADDRESS Wichita, Kansas 67208 KCC _____

TOTAL DEPTH 4876 PBTD P & A KGS ☒

SPUD DATE 06/17/83 DATE COMPLETED 06/25/83 SWD/REP _____

ELEV: GR 2330 DF _____ KB 2336 PLG. _____

DRILLED WITH ~~ROTARY~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 411 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman (Name) Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of July, 1983.

MY COMMISSION EXPIRES: 2/06/85

Betty Jean Davis
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

JUL 22 1983
7-22-83

SIDE TWO HOUSTON HYDROLANCE
OPERATOR INTERNATIONAL, INC.

LEASE Anna Heskamp

SEC. 32 TWP. 24 RGE. 21W

15-083-21063-0000

ACO-1 WELL HISTORY

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DRILLERS' LOG				
Sand & Red Beds	0'	411'	Anhydrite	2303'
Shale, Clay & Red Beds	411'	2160'	Heebner Sh.	4013'
Shale & Anhydrite	2160'	2375'	Toronto	4030'
Shale & Lime	2375'	3020'	Brown Lime	4108'
Lime & Shale	3020'	3655'	Lansing/K.C.	4117'
Shale & Dirty Lime	3655'	4110'	Marmaton	4510'
Lime & Shale Stringers	4110'	4750'	Fort Scott	4658'
Dolomite & Lime	4750'	4876'	Cherokee	4684'
			Mississippi	4750'
			T. D.	4876'
Ran GR-Guard Log from T.D. to 3800'. Ran CNL-Density Log from TD to 3800'.				
DST #1: Interval - 4756'-4780', Formation - Mississippi, Time - 30/45/60/90 minutes, IH - 2431 PSI, FH - 2334 PSI, IF - 39/137 PSI, ISIP - 1093 PSI, FF - 137/235 PSI, FSIP - 957 PSI. Recovered 390' of muddy saltwater.				
RELEASED				
JUL 20 1954				
FROM CONFIDENTIAL				

If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or ~~RENEW~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	411'	60/40 Pozmix	260	2% gel 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production -I.P.

Oil

Gas

Water

%

Gas-oil ratio

bbls.

MCY

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations