

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8684

EXPIRATION DATE 05/84

OPERATOR HOUSTON HYDROLANCE INTERNATIONAL, INC.

API NO. 15-083-21063-0000

ADDRESS P. O. Box 3723

COUNTY Hodgeman

Victoria, Texas 77903

FIELD Wildcat

** CONTACT PERSON Melvin Klotzman

PROD. FORMATION NONE

PHONE 1-800-531-3640

PURCHASER _____

LEASE Anna Heskamp

ADDRESS _____

WELL NO. 1

WELL LOCATION SW-SE-SW

DRILLING DNB Drilling, Inc.

330 Ft. from South Line and

CONTRACTOR

1610 Ft. from West Line of

ADDRESS

535 North Oliver

Wichita, Kansas 67208

the SW (Qtr.) SEC 32 TWP 24 RGE 21W.

PLUGGING DNB Drilling, Inc.

CONTRACTOR

ADDRESS

535 North Oliver

Wichita, Kansas 67208

TOTAL DEPTH 4876

PBT D P & A

SPUD DATE 06/17/83

DATE COMPLETED 06/25/83

ELEV: GR 2330

DF

KB 2336

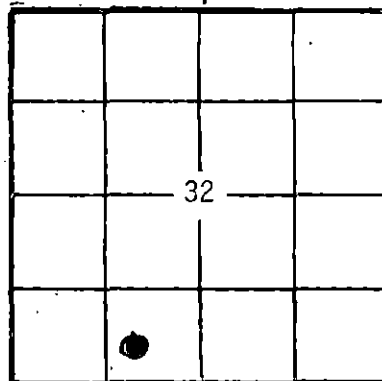
DRILLED WITH ~~XXXXXXXX~~ (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT

(Office
Use Only)KCC ☒KGS ☒

SWD/REP

PLG. ☒

Amount of surface pipe set and cemented 411 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

MELVIN KLOTZMAN

_____, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Melvin Klotzman (Name) Petroleum Consultant

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of July,

1983.

Betty Jean Davis
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 2/06/85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED

JUL 05 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO HOUSTON HYDROLANCE
OPERATOR INTERNATIONAL, INC.

LEASE Anna Heskamp

ACO-1 WELL HISTORY
SEC. 32 TWP. 24 RGE. 21W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>DRILLERS' LOG</u>				
Sand & Red Beds	0'	411'	Anhydrite	2303'
Shale, Clay & Red Beds	411'	2160'	Heebner Sh.	4013'
Shale & Anhydrite	2160'	2375'	Toronto	4030'
Shale & Lime	2375'	3020'	Brown Lime	4108'
Lime & Shale	3020'	3655'	Lansing/K.C.	4117'
Shale & Dirty Lime	3655'	4110'	Marmaton	4510'
Lime & Shale Stringers	4110'	4750'	Fort Scott	4658'
Dolomite & Lime	4750'	4876'	Cherokee	4684'
			Mississippi	4750'
			T. D.	4876'
Ran GR-Guard Log from T.D. to 3800'. Ran CNL-Density Log from TD to 3800'.				
DST #1: Interval - 4756'-4780', Formation - Mississippi, Time - 30/45/60/90 minutes				
IH - 2431 PSI, FH - 2334 PSI, IF - 39/137 PSI, ISIP - 1093 PSI, FF - 137/235 PSI, FSIP - 957 PSI. Recovered 390' of muddy saltwater.				
If additional space is needed use Page 2. Side 2				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	411'	60/40 Pozmix	260	2% gel 3% CaCl ₂

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production - I.P.	Oil	Gas	Water	%	Gas-oil ratio
	bbls.		MCF		bbls.
Disposition of gas (vented, used on lease or sold)			Perforations		