

FORM MUST BE TYPED

CONFIDENTIAL

SIDE ONE

083-21435-0000

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-150-8321435

County Hodgeman

- - SW - NE Sec. 35 Twp. 24S Rge. 21 X <sup>E</sup> <sub>W</sub>

1980 Feet from S (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(N), SE, NW or SW (circle one)

Lease Name HERRMANN Well # M-1

Field Name Wildcat

Producing Formation D & A

Elevation: Ground 2290' KB 2300'

Total Depth 4800 PBDT --

Amount of Surface Pipe Set and Cemented at 658 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set          Feet

If Alternate II completion, cement circulated from         

feet depth to          w/          sx cmt.

Drilling Fluid Management Plan D&A JK 12-1-97  
(Data must be collected from the Reserve Pit)

Chloride content 7200 ppm Fluid volume 5000 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: KCC

Operator Name JUL 12

Lease Name CONFIDENTIAL

         Quarter Sec.          Twp.          S Rng.          E/W

County          Docket No.         

Operator: License # 3988

Name: SLAWSON EXPLORATION CO. INC

Address 200 N. Harvey, Ste 1412

Oklahoma City, OK 73102

City/State/Zip         

Purchaser: D&A

Operator Contact Person: Scott Mueller

Phone (        )         

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Kim Shoemaker  
Scott Mueller

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover:

Operator: N/A SEP 28 1999

Well Name:         

Comp. Date          Old Total Depth         

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBDT

Conmingled  Docket No.         

Dual Completion  Docket No.         

Other (SWD or Inj?)  Docket No.         

5/31/96 6/09/96 6/10/96

Spud Date          Date Reached TD          Completion Date         

RELEASED

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Div Oper Mgr. Date 7/16/96

Subscribed and sworn to before me this 16 day of July, 1996

Notary Public [Signature]  
Date Commission Expires 12-1-96

JUL 18 1996

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
KCC  SWD/Rep  NGPA  
KGS  Plug  Other (Specify)

Form ACO-1 (7-91)

SIDE TWO

Operator Name SLAWSON EXPLORATION CO. Lease Name HERRMANN M Well # 1  
 Sec. 35 Twp. 24 Rge. 21  East  West  
 County Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 CNL-CDL-GR DIL-SP-GR

Name	Top	Datum	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
			Anhydrite	1412	+887
Hb	3994	-1695			
Ls	4095	-1794			
B zone	4138	-1839			
Mck	4251	-1952			
Stk	4346	-2047			
Hush	4395	-2096			
Bkc	4439	-2140			
Marm	4480	-2181			
Osage	4726	-2427			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	24#	658'	60/40poz	345	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD      Size      Set At      Packer At      Liner Run  Yes  No

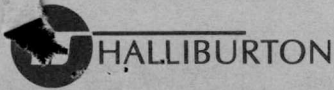
Date of First, Resumed Production, SMD or Inj. D&A      Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours      Oil N/A Bbls.      Gas N/A Mcf      Water N/A Bbls.      Gas-Oil Ratio      Gravity

Disposition of Gas:      METHOD OF COMPLETION      Production Interval

Vented     Sold     Used on Lease       Open Hole     Perf.     Dually Comp.     Commingled

(If vented, submit ACO-18.)       Other (Specify) \_\_\_\_\_



# JOB SUMMARY

HALLIBURTON DIVISION

HALLIBURTON LOCATION

PTD CONST.  
PLANT K3

15.083-21435.0000

BILLED ON TICKET NO. 968347

CUSTOMER

STANSON C/P/L

LEASE

Helmman

WELL NO.

JOB TYPE

DATE

## WELL DATA

FIELD \_\_\_\_\_ SEC. 35 TWP. 24S RNG. 24W COUNTY ADIRONDACK STATE KS

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD \_\_\_\_\_

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING			8 7/8	0	658	
LINER						
TUBING						
OPEN HOLE PERFORATIONS				658	4100	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						

## JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-10</u>	DATE <u>6-10</u>	DATE <u>6-10</u>	DATE <u>6-10</u>
TIME <u>0800</u>	TIME <u>0800</u>	TIME <u>1100</u>	TIME <u>1345</u>

## PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
RECEIVED KANSAS CORPORATION COMMISSION		
JUL 18 1996		
RELEASED CONSERVATION DIVISION WICHITA KS		
SEP 28 1999		
		JUL 12
		CONFIDENTIAL

## TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

## MATERIALS

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. °API \_\_\_\_\_

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL. °API \_\_\_\_\_

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB. \_\_\_\_\_

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB. \_\_\_\_\_

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ % \_\_\_\_\_

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ % \_\_\_\_\_

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ % \_\_\_\_\_

SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN. \_\_\_\_\_

NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN. \_\_\_\_\_

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN. \_\_\_\_\_

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN. \_\_\_\_\_

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN. \_\_\_\_\_

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN. \_\_\_\_\_

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

DEPARTMENT CEMENT

DESCRIPTION OF JOB PTH

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.

CUSTOMER REPRESENTATIVE X Robert [unclear]

## CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>215</u>	<u>40-60-10</u>		<u>B</u>	<u>6% TOTAL CEL</u>	<u>164</u>	<u>13.1</u>

## PRESSURES IN PSI

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN \_\_\_\_\_ 15-MIN \_\_\_\_\_

HYDRAULIC HORSEPOWER \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL. \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

FEET \_\_\_\_\_ REASON \_\_\_\_\_

## SUMMARY

PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_

LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_

TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. \_\_\_\_\_

CEMENT SLURRY: BBL.-GAL. 63.7

TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

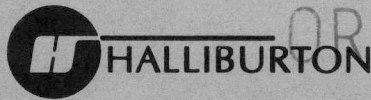
## REMARKS

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**RETAIN**



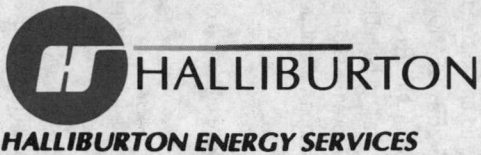
**JOB LOG** HAL-2013-C

DATE: 6-29-96 PAGE NO. 1

CUSTOMER: SHAWSON EXP. WELL NO.: 21 LEASE: HERMANN JOB TYPE: PTH TICKET NO.: 960347

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	0500							WELL ON AIR
	0600							ON LOCATION
								RIG LAY DOWN D.P.
								RELEASED
								SAFETY MEETING / RIG UP
								SEP 20 1999
	1110							1 <sup>st</sup> PLUG AT 144 1/2' w/ 50 SWS
								FILL HOLE w/ MUD
		6	6			230		PUMP 6 bbl H <sub>2</sub> O
		6	14 1/2			230		PUMP 14 1/2 bbl CEMENT
		6	2			250		PUMP 2 bbl H <sub>2</sub> O
		6	14.7			250		PUMP 14.7 bbl MUD
	1135							2 <sup>nd</sup> PLUG AT 920' w/ 80 SWS
								FILL HOLE w/ MUD
		6	6			200		PUMP 6 bbl H <sub>2</sub> O
		6	23			200		PUMP 23 bbl CEMENT
		6	2			200		PUMP 2 bbl H <sub>2</sub> O
		6	5			200		PUMP 5 bbl MUD
	1155							JUL 12
								3 <sup>rd</sup> PLUG AT 690' w/ 50 SWS
								FILL HOLE w/ MUD
		6	18			200		PUMP 18 bbl H <sub>2</sub> O
		6	14 1/2			200		PUMP 14 1/2 bbl CEMENT
		6	6			200		PUMP 6 bbl H <sub>2</sub> O
	1215		3					4 <sup>th</sup> PLUG AT 40' w/ 10 SWS
								RECEIVED
								4/2 KANSAS CORPORATION COMMISSION
								3
								JUL 18 1996
	1345							CONSERVATION DIVISION
								WICHITA, KS
								PLUG RAT HOLE w/ 15 SWS
								PLUG HOUSE HOLE w/ 10 SWS
								WASH UP - BACK UP
								TUB COMPLETE
								THANKS SHAWSON
								(UP)
								HOUSE





15-083-21435-0000

FIELD COPY

TICKET

No.

968347 - 6

CHARGE TO: SLAWSON EXPLORATION CO.  
 ADDRESS: 621 N. ROBINSON, SUITE 490  
 CITY, STATE, ZIP CODE: COLLAMER CITY, OK 73102

PAGE 1 OF 2

HAL-1906-N

SERVICE LOCATIONS 1. UNIT # 25555	WELL/PROJECT NO. #1	LEASE HERMINION	COUNTY/PARISH MADGEWELL	STATE OK	CITY/OFFSHORE LOCATION	DATE 6-10-96	OWNER SLAWSON
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR HILTI BULL	RIG NAME/NO. #2	SHIPPED VIA C.T. WEST SITE	ORDER NO.	
3.	WELL TYPE	WELL CATEGORY 01	JOB PURPOSE 115 PTA	WELL PERMIT NO.	WELL LOCATION LITIND 35-245 24W		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS APT # 1561321435					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
100-117					MILEAGE 1 UNIT RT & T	130	mi			2.85	376.20
290-910					PUMP CHANGE	2	hrs			197.50	395.00
490-926					ADDITIONAL HOURL	2	hrs			65.00	130.00
490-928					ADDITIONAL HOURL	1	hr			130.00	130.00

ORIGINAL  
CONFIDENTIAL

RELEASED  
SEP 28 1999  
FROM CONFIDENTIAL

NOV  
JUL 12

CONFIDENTIAL

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 18 1996

CONSERVATION DIVISION  
WICHITA, KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

SUB SURFACE SAFETY VALVE WAS:  
 PULLED & RETURN  PULLED  RUN

**SURVEY**  
 AGREE UN-DECIDED DIS-AGREE

PAGE TOTAL 901.20

TYPE LOCK DEPTH

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

FROM CONTINUATION PAGE(S) 2734.57

BEAN SIZE SPACERS

WE UNDERSTOOD AND MET YOUR NEEDS?

TYPE OF EQUALIZING SUB. CASING PRESSURE

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

TUBING SIZE TUBING PRESSURE WELL DEPTH

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

TREE CONNECTION TYPE VALVE

ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 3635.77

**X** [Signature]  
 DATE SIGNED TIME SIGNED  A.M.  P.M.

do  do not require IPC (Instrument Protection).  Not offered

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)	HALLIBURTON OPERATOR/ENGINEER	EMP #	HALLIBURTON APPROVAL
	X [Signature]	[Signature]	0250	[Signature]

## TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. RELEASE AND INDEMNITY - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

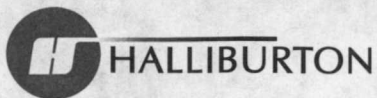
D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items, in no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. GOVERNING LAW - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. WAIVER - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



15-083-21435-0000  
TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 968347

HALLIBURTON ENERGY SERVICES

CUSTOMER SLAWSON EXPLORATION	WELL HERMAN #1	DATE 06-10-96	PAGE 2	OF 2
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FORM 1911 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M				
504-136		1			40/60 POZMIX W2% GEL	215	BKS			7	90	1,698	50
507-277	516.00259	1			HALCO GEL BLENDED W CEMENT 4%	7	BKS			18	60	130	20
LOADED ON TRK.#4413 - SPLIT													
<p>CONFIDENTIAL</p> <p>RELEASED SEP 28 1999</p> <p>FROM CONFIDENTIAL</p> <p>NOV JUL 12 CONFIDENTIAL</p> <p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>JUL 18 1996</p> <p>CONSERVATION DIVISION - WICHITA, KS</p>													
500-207		1			SERVICE CHARGE	CUBIC FEET		229		1	35	309	15
500-306		1			MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	66		TON MILES	628.122	95	596 72
						19,033							

ORIGINAL

No. B 325719

CONTINUATION TOTAL 2734.57